



This form is not to be used for reporting production package tests in Southeast New Mexico

AZTEC DISTRICT OFFICE
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator CONOCO INC. Lease Name Lakeview B LS Well No. #10 (p)

Location of Well: Unit Letter G Sec 21 Twp 28 Rge 09 API # 30-0 450 731 600

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>1. Pictured Cl. ff.</u>	<u>GAS</u>	<u>Flow</u>	<u>Tbg</u>
Lower Completion	<u>Mesa Verde</u>	<u>GAS</u>	<u>Flow</u>	<u>Tbg.</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>06-05-00</u>	Length of time shut-in	SI press. Psig <u>8 psig</u>	Stabilized? (Yes or No) <u>Yes</u>
Lower Completion	Hour, date shut-in <u>06-05-00</u>	Length of time shut-in	SI press. Psig <u>1.5 psig</u>	Stabilized? (Yes or No) <u>Yes.</u>

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>6/6/00</u>	<u>1 Day</u>	<u>8</u>	<u>1.5</u>		<u>Both Zones SI</u>
	<u>2-Days</u>	<u>8</u>	<u>1.5</u>		<u>Both Zones SI</u>
	<u>3 Days</u>	<u>8</u>	<u>1.5</u>		<u>Both Zones SI</u>
	<u>1-DAY</u>				<u>Lower Zone opened.</u>
	<u>2-DAY</u>				<u>" " " "</u>
					<u>NOTE: well TSI Dec 1999.</u>

Production rate during test Both Zones Dead. Line pressure 147 psig.

Oil: 0 BOPD based on 0 Bbls. in Hours Grav. GOR

Gas: MCFPD; Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (hour, date)**				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME Since**	PRESSURE		PROD. ZONE	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____
 Gas: _____ MCFPD: Tested thru (Office or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved AUG 18 2000 19____
 Mexico Oil Conservation Division

Operator Conoco Inc. NewBy Donald Blair

By **ORIGINAL SIGNED BY CHARLES T. PERPET**

Title Field Production Supervisor

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date 8/18/00

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: If, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test no. 2 is to be the same as for Flow Test No. 1 except

that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test date.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on northwest new Mexico packer leakage Test Form Revised 11-16-98 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

How long
maximum pressures
p. NO TSTM

PACKER LEAKAGE TEST

EPNG Co.
Form 22-79 (Rev. 7-74)

Well Name Lackey B LS # 10		Tester HM		Oper Code	
Well Location G 21-28-9		Fld./Switcher Herman marking		Test Gp.Co. Test Sch.	
Upper Comp. PC		Flow Cd.		Lower Comp. MU	
Flow Cd.					
DATE	UPPER ZONE SHUT IN 5 DAYS			INITIAL	
TSI 6-5	BOTH ZONES SHUT IN			<input checked="" type="checkbox"/>	
<input checked="" type="checkbox"/>	CSG	TBG		<input checked="" type="checkbox"/>	
TSI 6-5	8 PC	8 PC		HM	
TSI 6-7	8	8		HM	
6-10	8	8		HM	
WEDNESDAY-TURN ON LOWER ZONE AFTER CARD SIGNED					
TSI 6-9	Upper Zone Remains Shut In			HM	
6-10	Upper Zone Remains Shut In			HM	
DATE	LOWER ZONE SHUT IN 3 DAYS			INITIAL	
TSI 6-5	1.5			HM	
6-7	1.5			HM	
6-8	1.5			HM	
LOWER ZONE FLOW					
PC	Diff.	Flowing Press.			
	Static	147		HM	
MU	Diff.	Flowing Press.			
	Static	147		HM	
Orifice Size		Static Spring			
TEST COMPLETE WHEN INITIALED → HM					

If Well Fails Packer Test, Notify Well Test Dept. For Reschedule

REMARKS: well is TSI
Test for zero