Initial Deliverability

NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

P∞1		_Formation_			County			
Purchasing Pipeline	را حلا د			. Date Test	Filed		d' Thi)
perator	L	.ease		:	We	ll No		
	Twp						-	
casing: ODWT							Perf	
roduced Through: Casing								
Oate of Flow Test: From		•						
Meter Run Size	Orific	ce Size		Type Char	t	Туре	Toops	
		OBSERVE	ED DATA					
lowing casing pressure (Dwt)				_psig + 12	=		peia	(a
lowing tubing pressure (Dwt)				_psig + 12	=		beia	(b
lowing meter pressure (Dwt)				_psig + 12	=		psiq	(0
lowing meter pressure (meter reading	when Dwt. meas	urement taken	1:					
Normal chart reading								_
Square root chart reading () ² x spring co				=			•
Meter error (c) - (d) or (d) - (c)		±			=		psi	(●
Friction loss, Flowing column to mete (b) - (c) Flow through tubing: (a) -		casina			=		psi	(f)
Seven day average static meter pressu			•					
			516		=	-98	psia	(9
Normal chart average reading	0	sp. const			=		psia	
Normal chart average reading Square root chart average reading (() ² 3: 1				=		psia	: (h
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