

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 30, 1959

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation J. C. Davidson "G" Well No. 1, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)

H Sec. 21, T. 28N, R. 10W, NMPM., Angels Peak Dakota Pool  
Unit Letter

San Juan County. Date Spudded 9-21-59 Date Drilling Completed 10-11-59  
Please indicate location: Elevation 6024 (GL) Total Depth 6675 PBD 6641

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Top ~~net~~/Gas Pay 6520 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations AbrasiJet cuts at 6582 and 6541

Open Hole --- Depth --- Casing Shoe 6675 Depth --- Tubing 6513

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>369</u>	<u>200</u>
<u>4-1/2"</u>	<u>6702</u>	<u>750</u>
<u>2-3/8"</u>	<u>6535</u>	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 5817 MCF/Day; Hours flowed 4 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand) 116,000 gallons water & 115,800 pounds sand, 1000 breakdown acid.

Casing --- Tubing --- Date first new ---

Press. --- oil run to tanks ---

Oil Transporter FourStates Western Oil Refining Company (by contract truck)

Gas Transporter Southern Union Gas Company

Remarks Completed as shut in gas well October 28, 1959, Angels Peak Dakota Field

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 3 1959, 19---

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: ---

Title Supervisor Dist. # 3

Pan American Petroleum Corporation  
ORIGINAL SIGNED BY --- (Company or Operator)

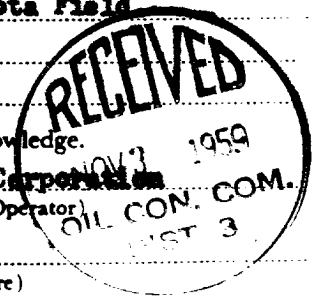
By: G. L. Hamilton  
(Signature)

Title Area Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
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