

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMSF-077383

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Davidson Gas Com G #1

9. API Well No.

3004507325

10. Field and Pool, or Exploratory Area

~~Angel's Peak~~ Dakota

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL 790' FEL

Sec. 21 T 28N R10W Unit H

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has completed repairs on the above referenced well and is attaching a subsequent report of said repairs. This is in response to your Demand letter dated March 14, 1996, wherein we had received verbal approval in October of 1994 to perform said repairs.

RECEIVED
MAY 13 1996

OIL COM DIST
BUREAU

RECEIVED
MAY 13 1996
MAY 13 1996

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

MAY 07 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY

NMOCD

* See Instructions on Reverse Side

Davidson Gas Com G #1 - Repair - Subsequent

MIRUSU 10/3/94. Blow down well and kill w/10 bbls KCL. TIH tag fill at 6638'. Tally out tbgs, tbgs land at 6557', casing parted at 2504' and 2362', TOH lay down 2 3/8" tbgs, TIH with 2 7/8" BRS tbgs to 6225'. Cmt in place for liner to repair parted 4.5" casing.

Ran CBL from 1100' to 5250'. TOC @ 1400'.

Perforated at 1200' with 2jspf, .500 inch diameter, total 2 shots fired.

Could not pump into perms. TOH to 419'. Shoot squeeze holes at 419'. Pump on perms can circulate to surface. Will squeeze at 1200', come up hole and squeeze at 419' to surface.

Squeezed perms at 1200' with 50 sxs Class B cement. Average rate 0.5 bpm, maximum rate 1.0 bpm.

Squeezed perms at 419' with 225 sxs Class B cement. Set pkr at 190'. Squeeze perf down casing and circulated out BH to surface.

RU to drill out cmt. Drill out cmt from 353' to 465'. Circ hole clean. TIH drill out cmt from 917' to 1178'. Circ hole clean.

Casing leak was detected at 4438'

Set 2 7/8" tbgs liner inside 4.5" casing, with packoff tool at 6250'. Circ water to surface outside 2 7/8" and inside 4.5" casing. Cemented with 125 sxs Class B from 20' to 6250', drop ball, close sleeve and pump out plug. TOC at 20'. 2 7/8" cemented in, 4.5" casing went on slight vac.

Test lines, start acid and N₂, when pressure reached 1550# heard a bang and got returns out the casing valves. Closed valves and put away acid and N₂. ISIP 2360#, 15 min 1655#. Attempted to flow back acid, blew dead.

TIH w 1 1/4" drill pipe through the 2 7/8" liner, tag fill inside 4.5" casing at 6600'. Cleaned out fill to 6641'. TOH lay down drill pipe.

Reland tubing. RDMOSU 10/28/94.