

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 800, Rm. 1846, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FNL x 1650' FWL (SE/4 NW/4)

14. PERMIT NO.  
30-045-07327

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lackey B LS

9. WELL NO.

#19

10. FIELD AND POOL, OR WILDCAT

Aztec - Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20-T28N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

RIPOUT OR ACIDIZING

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Prior verbal approval for the abandonment of this well was given to Amoco's Jim Beckstrom on 5/12/89 by Ron Snow of the BLM.

The above referenced well was plugged as follows: pumped 86 sx Class B and 2% CaCl down 1.25" tubing, pumped .5 BW and production test tubing cement plug to 700 PSI, cement in tubing at 275' from surface. Pumped 12 sx down 1.25" and 2.875" annulus and production test at 500 PSI. Cement 2.875" and 8.625" annulus with 169 sx Class B and 2% CaCl and circulate cement to surface. Weld on surface plate and erect PxA marker. Ron Snow of the BLM was present through all the operations. Well was plugged 5/15/89.

RECEIVED

JUN 19 1989

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

RECEIVED

JUN 20 1989

OIL CON. DIV.

APPROVED FOR THE BLM BY: [Signature]  
DATE: 6/14/89

18. I hereby certify that the foregoing is true and correct

SIGNED J. S. Hampton  
(This space for Federal or State office use)

TITLE Admin. Supv.

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 6/14/89

JUN 22 1989

Ken Townsend

\*See Instructions on Reverse Side