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	GAS	1	
CPERATOR		3	
PROPATION OFFICE		<u>i</u>	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	\$	
IBANSPORTER OIL /				
CPERATOR 3				
PROPATION OFFICE				
Southland	Royalty Company			
Acquess	Vow Mexico 8	7401		
P. O. Drawer 5/0, F Reason's) for filing (Check proper box)	armington, New Mexico 8	Other (Please explain)		
New Well	Change in Transporter of:		•	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	Name chang	e	
	ztec Oil & Gas Company,	P. O. Drawer 570, Farmin	ngton, New Mexico 27401	
DESCRIPTION OF WELL AND I		Kind of Lease	; <u>1</u> +cs• /c.	
Lease Name	Well No. Pool valley	10.2.2011	or Fee Federal SF-165546A	
Newman "A"				
Unit Letter H : 1850	Feet From The North Line	and 790 · Feet From Th	he East	
10	mship 28 North Range 1	O West NMPM, San	Juan County	
Line of Contract				
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Ott	or Condensate X		,	
P. O. Box 1/02, Farmington, New Mexico o			ton, New Mexico 87401	
remittan		Fidelity Union Tower, Dallas, Texas 75201		
Southern Union Gat	Util: Sec. Twp. Ros.	is and actually connected? When	F	
give introduct of tanks.		and a series number		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, a		Plug Back Same Restv. Diff. Restv.	
Designate Type of Completic	01	New Well Workover Deepen	Plag Sabe Same	
Date Special	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,	mions (DF, RKB, RT, GR, etc., Name of Producing Foliation		Depth Casing Shoe	
Perforations			Depth Custing shot	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	The state of the s	ter recovery of total valume of load oil	and must be equal to or exceed top allow-	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (lest must be a able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li		
Date First New Oil Bun To Tanks	Date of Test	Producing Method (From, pump, \$65 **	,, c.o.,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Cil-Bbla.	Woter-Bbis.	Gas-MCF	
Actual Prod. During Test				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
T. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JAN 1 2 1978 APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Same and Advances		
		·		
		TITLE	compliance with mill # 1104	
/FINEN!	· Harris	This form is to be filed in	compliance with AULE 1104.	

(Signature) a treation (Title)

(Date)

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If this is a request for allowable for a newly drilled or deepened wall, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.