submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

98 JUN 11 PM 3:08

070 FARMINGTON NM

RECEIVED
JUN 1998
OIL CON. DIV.
DIST. 3

1. **Type of Well**
GAS

5. **Lease Number**
SF-065546-A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Newman A #8

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-07328

4. **Location of Well, Footage, Sec., T, R, M**
1850' FNL, 790' FEL, Sec. 19, T-28-N, R-10-W, NMPM

10. **Field and Pool**
Basin Dakota

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Tubing repair	

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing on the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (KLM) Title Regulatory Administrator Date 6/11/98

VKH

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title _____ Date JUN 17 1998

CONDITION OF APPROVAL, if any:

NMOCD

Newman A No. 8
Dakota
1850' FNL, 790' FEL
Unit H, Section 19, T-28-N, R-10-W
Latitude / Longitude: 36° 38.9914 / 107° 55.8023'
DPNO: 50767
Tubing Repair Procedure

Project Summary: This well was drilled in 1960 and has not been worked on since. In 1994 we ran a gauge ring and 1.25" blind box on wireline and could not get below 6335' (tubing set at 6461'). Scale is a known problem in this area and is likely the culprit here. We plan to clean the well out, acidize the Dakota and install plunger lift equipment.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. The Dakota tubing is 2-3/8", 4.7#, (assume J-55) set at 6461'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6514'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. Due to the high probability of scale in this well, this step should be taken even if fill does not cover any perforations. **NOTE: When using air/mist, minimum mist rate is 12 bph.** Before tripping out of the hole, spot 500 gallons of 15% HCl (add 5 gal/1000 gal. Citric acid and 5 gal./1000 gal. Acetic acid for iron chelation) across the Dakota perforations. Let the acid sit for one hour and then blow around with air.

5. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6460'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: K L Midkiff 6/5/98
Operations Engineer
Kevin Midkiff
Office - 599-9807
Pager – 564-1653

Approved: Bruce D. Boyce 6/9/98
Drilling Superintendent

KLM/jms