Form	9-331	a
Feb	. 1951)	

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MIT IN TRIPLICATE)	Land Omce . America Em F.
NITED STATES	Lease No. 196-01772A
ENT OF THE INTERIOR	Unit 1913

U **DEPARTM GEOLOGICAL SURVEY**

NOTICE OF INTENTION TO DRILL		
	XX	SUBSEQUENT REPORT OF WATER SHUT OF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OF ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR A 1 1500
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY 11-5-GEOLOGICAL SURV
NOTICE OF INTENTION TO ABANDON WELL	-	FARMINGTON, NEW MEX
(INDICATE ABOVE BY CHECK MAR	K NAT	URE OF REPORT, NOTICE, OR OTHER DATA)
		April 3 , 19 <u>00</u>
	n []	$\begin{bmatrix} \mathbf{N} \\ \mathbf{W} \end{bmatrix}$ line and $\begin{bmatrix} \mathbf{S} \\ \mathbf{W} \end{bmatrix}$ line of sec. $\begin{bmatrix} 19 \\ \mathbf{W} \end{bmatrix}$
Mig, Section 19 264	9.	X.X.S.M.
(½ Sec. and Sec. No.) (Twp.)	(Ran	and a di
(Field) (County	سرا	division) (State or Territory)
ing points, and all	other	eights, and lengths of proposed casings; indicate mudding jobs, cement- important proposed work)
Propose To: Set 90° of 6 5/69 Doill through Fictures Cliffs:	other	eights, and lengths of proposed casings; indicate mudding jobs, cement important proposed work) The casing and casent with 100 and at length
Propose To: Set 90' of 6 5/6% Drill through Fictured Cliffs: of 2100'.	form	face casing and cement with 100 ax. mation to an approximate total dopth and coment with 75 ex. Perforate as shots per foot.
Propose To: Set 90' of 6 5/6! Drill through Flotured Cliffs: of 2100'. Set 2 7/6' casing at total depiration with Candi-later free with 40,000% at Mil. Section 19, consisting of	form	face easing and coment with 100 ax. Take easing and coment with 100 ax. Take easing and coment with 100 ax. Take easing and coment with 75 ax. Perforate and coment with 75 ax. Perforate and 40,000 gala. water.
Propose To: Set 90' of 6 5/6! Drill through Fictures Cliffs: of 2100'. Set 2 7/8' casing at total depiritures Cliffs formation with Canal-water frac with 40,000% so Mir. Section 19, consisting of I understand that this plan of work must receive approval: Agree Will & Gas Company	form	face easing and coment with 100 ax. Take easing and coment with 100 ax. Take easing and coment with 100 ax. Take easing and coment with 75 ax. Perforate and coment with 75 ax. Perforate and 40,000 gala. water.
Propose To: Set 90° of 6 5/60° Delli through Fictures Cliffs of 2100°. Bet 2 7/6° casing at total dep Pictures Cliffs formation with Cami-mater fram with 40,000° set 1 and 19, consisting of I understand that this plan of work must receive approval it Company Aster till & Gas Company	form	face easing and coment with 100 ax. Take easing and coment with 100 ax. Take easing and coment with 100 ax. Take easing and coment with 75 ax. Perforate and coment with 75 ax. Perforate and 40,000 gala. water.
Propose To: Set 90' of 6 5/6/ Drill through Flotured Cliffs: of 2100'. Set 2 7/6' casing at total depresent Cliffs formation with Canal-mater frac with 40,000% as No. Section 19, consisting of I understand that this plan of work must receive approval	form	face easing and coment with 100 ax. Take easing and coment with 100 ax. Take easing and coment with 100 ax. Take easing and coment with 75 ax. Perforate and coment with 75 ax. Perforate and 40,000 gala. water.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section	n A.					Date April 7, 1960
Well No	. 17	il & Gas Compan Unit Letter B		_Lease 19		p_ 28 North Range_ 9 West_NMPM
	d 1550		North Line,			rom West Line
	San Juan	G. L. E Formation Pict	levation 585	4		creage <u>1/1.72</u> Acres
	_					Pictured Cliffs d on the plat below?
	Yes XX		or in the deart	aced aci	cage outline	d on the plat below:
2.	If the answ by communit Type of Co	er to question one ization agreemen nsolidation	t or otherwise?	Yes	No	the owners been consolidated If answer is "yes,"
3.	If the answ	er to question two	o is "no," list a	all the o	wners and the	eir respective interests below:
		<u>Owner</u>			<u>La</u>	nd Description
						OIL CON. COM.
Section	n. B					DIST. 3
500020		334'	2	640'		
3	155	° 5 404				This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.
2						(Operator) ORIGINAL SIGNED BY JOE C. SALMON
30	0.934	40,4			·	(Representative) Box 786, Farmington, N.M. Address
ļ	*· 	.5.5	 <u>=</u> . /9	1	1	Address
3						well location from detection plat in Section By as plotted from field witer at the surveys making motor under my supervision and that the best of my known and belief. Date Surveyed March 29 1960 Ernest V. Echohawk
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	, ·	26.	40'		Registered Land Surveyor.

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

April 8, 1960

Astec Oil & Gas Company 920 Mercantile Securities Building Dallas I, Texas

Attention: Mr. Kenneth A. Swanson

Administrative Order NWU-345

Gentlemen:

Reference is made to your application for approval of a 141.72acre non-standard gas proration unit in the Astec Pictured-Cliffs Gas Pool consisting of the following acreage:

> TOWNSHIP 28 NORTH, RANGE 9 WEST, NMPM Section 19, Lots 1 and 2 and E/2 NW/4

It is understood that this unit is to be dedicated to your Reid Well No. 17, located 1550 feet from the North line and 990 feet from the West line of said Section 19.

By authority granted me under the provisions of Rule 6 (B) of the Special Rules and Regulations for the Astec Pictured Clifs Gas Pool, as set forth in Order R-565-C, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 141.72 acres.

Very truly yours,

A. L. PORTER, Jr., Secretary - Director

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ALP/OEP/og