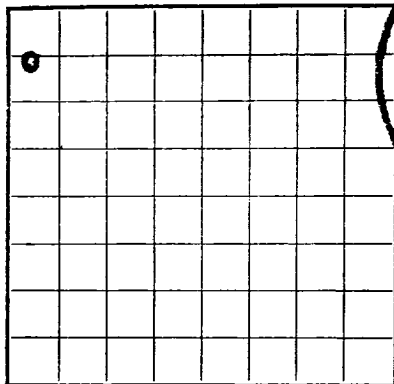
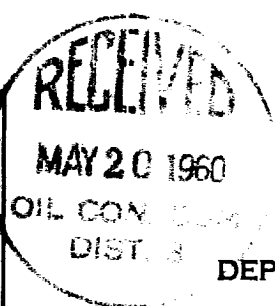




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **MM-01772A**
LEASE OR PERMIT TO PROSPECT
ReidUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Antec Oil and Gas Company** Address **Box 706, Farmington, New Mexico**
Lessor or Tract **Reid** Field **Antec Pictured Cliffs** State **New Mexico**
Well No. **17** Sec. **19** T. **2** R. **9N** Meridian **N.M.P.M.** County **San Juan**
Location **1550** ft. **N** of **S** Line and **930** ft. **E** of **W** Line of **Section 19** Elevation **5854** G.I.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **ORIGINAL SIGNED BY JOE C. SALMON**Date **May 18, 1960** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **4/13/60**, 19____ Finished drilling **5/2/60**, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2020** to **2060 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
2 7/8	13.3	8	HYDRA-LOK	100	API	Surface to 2020			Production
2 7/8	13.3	8	HYDRA-LOK	100	API	2020 to 2060			Production
			HYDRA-LOK	100	API	2060 to 2105			Production
			HYDRA-LOK	100	API	2105 to 2125			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 7/8	98'	70	displacement		
2 7/8	2107	100	two plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
2 7/8	2250#	2250#	2250#	2250#	2250#	2250#

TOOLS USED

Rotary tools were used from **0** feet to **2107** feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **2095** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **644** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **644**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	99	99	Surface
99	375	276	Sand & Shale
375	1420	1045	Sand & Shale
1420	1995	575	Sand & Shale
1995	2105	110	Sand, Shale & coal
2105	2125	20	Shale

U.S. LAND OFFICE
GENERAL COUNCIL
BUREAU OF REVENUE AND PROTECTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

The information on this card is a complete and correct record of the work and all work done thereon.
 It can be obtained for all available records.
 Original
 UNITED STATES SALMON
 Division of Fish and Wildlife
 Department of the Interior
 Washington, D. C. 20540
 10-107 (Rev. 1-1-60)

The company on this day for the condition of the well as per above.

Finished drilling 10'

NO GAS SANDS OR ZONES

(Dated: 1954)

Year	From	To	From	To
1967	1967.4	1967.5	1967.4	1967.5
1968	1967.5	1967.6	1967.5	1967.6
1969	1967.6	1967.7	1967.6	1967.7

SECRET, RETA 7 TWA TSCOMM

.....	of	front 8.0%		of	front 8.0%
.....	of	front 4.0%		of	front 4.0%

CRIME RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

NUDDING AND CEMENTING REPAIRS

Location	Time	Temperature	Humidity	Wind Speed	Wind Direction	Clouds	Visibility	Remarks
1. 1000 ft. above ground	1000	50.0	65.0	10.0	090	0.0	10.0	Clear
2. 2000 ft. above ground	2000	45.0	60.0	10.0	090	0.0	10.0	Clear
3. 3000 ft. above ground	3000	40.0	55.0	10.0	090	0.0	10.0	Clear
4. 4000 ft. above ground	4000	35.0	50.0	10.0	090	0.0	10.0	Clear
5. 5000 ft. above ground	5000	30.0	45.0	10.0	090	0.0	10.0	Clear
6. 6000 ft. above ground	6000	25.0	40.0	10.0	090	0.0	10.0	Clear
7. 7000 ft. above ground	7000	20.0	35.0	10.0	090	0.0	10.0	Clear
8. 8000 ft. above ground	8000	15.0	30.0	10.0	090	0.0	10.0	Clear
9. 9000 ft. above ground	9000	10.0	25.0	10.0	090	0.0	10.0	Clear
10. 10000 ft. above ground	10000	5.0	20.0	10.0	090	0.0	10.0	Clear

TOED EED

1960

EMPLOYEES

_____	_____	_____	_____
_____	_____	_____	_____

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION

FORMATION RECORD-Continued