

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~ALLOWABLE~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 18, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company 2044, Well No. 17, in SW 1/4 1/4,  
(Company or Operator) (Lease)  
R, Sec. 19, T. 23N, R. 9W, NMPM., Astec Pictured Cliffs Pool  
Unit Letter

San Juan

County. Date Spudded 4/13/60 Date Drilling Completed 5/2/60

Please indicate location:

Elevation 2274 G.L. Total Depth 2107 PBTD 2075

Top Oil/Gas Pay 2000 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2000 - 2060

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 2107 Depth \_\_\_\_\_  
Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Size	Feet	Sax
<u>3 5/8</u>	<u>98</u>	<u>70</u>
<u>2 7/8</u>	<u>2107</u>	<u>100</u>
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Test After Acid or Fracture Treatment: ACF 2000 MCF/Day; Hours flowed 3 hrs.

Choke Size 1 1/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water fraced with 60,000# sand and 1140 gals. water.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 18, 1960 MAY 19 1960

Astec Oil & Gas Company  
(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: \_\_\_\_\_  
(Signature) Joe C. Salmon

Title District Superintendent  
Send Communications regarding well to:

By: Original Signed Emery C. Arnold  
Title Supervisor Dist.

Name Astec Oil & Gas Company

Address Box # 786, Farmington, New Mexico

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
A.T.C. DISTRICT OFFICE		
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