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	FILE U.S.G.S.		1	_
I	LAND OFFICE			
	TRANSPORTER	OIL	1	
		GAS	1	
	OPERATOR		3	
	PROBATION OFFICE		L	
• •	Operator			

	DISTRIBUTION 7 SANTA FE // FILE // U.S.G.S.	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	LAND OFFICE  IRANSPORTER OIL / GAS /  OPERATOR	AUTHORIZATION TO TRAI	NOT ON THE AND HATSINE OF				
I.	Perator POUT: LAUD ROYALTY CONFLANY						
	P. O. Drawer 570, Farmi Reason(s) for filing (Check proper box)						
	New Well Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	sate				
	If change give name $A$ and address of previous owner $A$	ztec Oil & Gas Company,	P. O. Drawer 570, Farmin	gton, New Mexico 87401			
11.	DESCRIPTION OF WELL AND L	JEASE Well No. Pool Name, Including Fo	ormation   Kind of Lease	Lease No.			
Reid #17 Aztec Pictured Cliff State, Federal or Fee Federal							
Unit Letter 'E : 1550 Feet From The North Line and 930 Feet From The West							
		nship 28 North Range	9 West , NMPM,	San Juan county			
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed copy of this form is to be sent)			
	Plattan	Platton  The of Authorized Transporter of Cusinghead Gas Control Cas Control C		Address (Give address to which approved copy of this form is to be sent)			
	Southern Union Gatheri	Southern Union Gathering		Fidelity Union Tower, Dallas, Texas 75201			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	7			
	If this production is commingled with	h that from any other lease or pool, a	give commingling order number:				
3 <b>V.</b>	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudned	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gas Pay				
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD  SACKS CEMENT  SACKS CEMENT						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceable for this depth or be for full 24 hours)							
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	O11-3bls.	Water-Bbls.	Gas-MCF			
			OIL CO				
	GAS WE'LL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given the beat of my knowledge and belief.		APPROVED				
	above is true and complete to the best of my knowledge and belief.		TITLE				
	(Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for silowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation				
	District	District (Signa:we)		tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allow-			
		tle)	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,				

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.