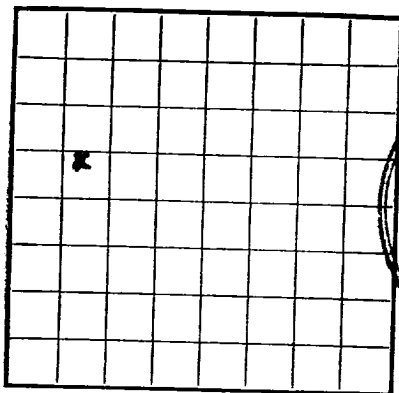
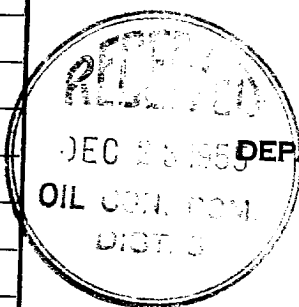




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSanta Fe
U. S. LAND OFFICE
SERIAL NUMBER SF 077383A
LEASE OR PERMIT TO PROSPECT

RECEIVED

LOG OF OIL OR GAS WELL

Company Alfred E. Melane Address 17th Floor, Mercantile Bank Bldg.,
Lessor or Tract Melane-Kutz Dallas, Texas
Field Fulcher-Kutz State New Mexico
Well No. 2 Sec. 21 T. 28N R. 10W Meridian N.M.P.M. County San Juan
Location 1600 ft. max of N Line and 890 ft. max of E Line of Sec 21 Elevation 5912
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed E. Jackson
Date October 7, 1955 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-3-55, 19____ Finished drilling 9-6-55, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1957 G to 1983 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1957 to 1983 No. 3, from _____ to _____
No. 2, from 1957 to 1983 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>32</u>	<u>8</u>		<u>96</u>	<u>None</u>				
<u>5 1/2</u>	<u>154</u>	<u>8</u>		<u>1957</u>	<u>None</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>96</u>	<u>75</u>	<u>HONCO</u>		
<u>5 1/2</u>	<u>1957</u>	<u>72</u>	<u>HONCO</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1957 feet, and from _____ feet to _____ feet
Cable tools were used from 1957 feet to 1983 feet, and from _____ feet to _____ feet

DATES

9/27/55, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 1990 mcf Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C.W. Willmon, Driller E.G. Tadlock, Driller
H.L. Shulte, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u> <u>1957</u>	<u>1957</u> <u>1983</u>	<u>26</u>	<u>Sand and shale</u> <u>Sand (Pictured Cliffs)</u>

FROM—

TO—

JOINT REEL [OVER]

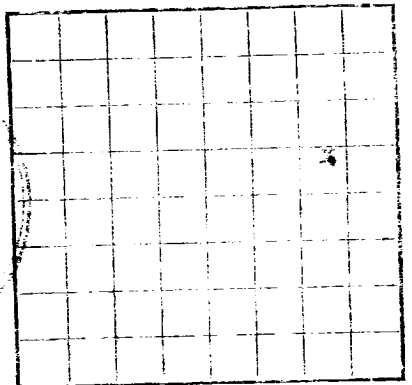
FORMATION

16-43094-3

FORMATION RECORD—Continued

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



LOCATE WELL CORRECTLY

Company: United F. Kellogg
Location: Sec. 2, T. 23N., R. 10W., Meridian
Well No.: 1000
Location: 1000 ft. S. of line and 800 ft. W. of line of
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed: [Signature]
Date: October 7, 1922

The summary on this page is for the condition of the well at above date.
Continued drilling: 1-2-22
Finished drilling: 2-2-22

OIL OR GAS SANDS OR ZONES

No. 1 from 1927 to 1928
No. 2 from 1928 to 1929
No. 3 from 1929 to 1930

IMPORTANT WATER SANDS

No. 1 from 1927 to 1928
No. 2 from 1928 to 1929
No. 3 from 1929 to 1930
Sand/Gravel 1/2, 3/4, 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100
Breakdown pressure: 1950-1200
Pump rate: 32.6 gpm

TESTING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pipes or bridges were put in to test for water, state the material used, position, and results of pumping or bailing. Also state the date, size, position, and results of any other tests made.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-45094-2

MUDDING AND CEMENTING RECORD

Amount of cement	Method used	Mud gravity	Amount of mud used
25	100	10.0	100
25	100	10.0	100

PLUGS AND ADAPTERS

Plugs and adapters used: 100

SHOOTING RECORD

Depth shot	Quantity	Depth measured out
100	100	100
100	100	100

TOOLS USED

Tools used: 100

DATES

Dates: 1927 to 1928
The production for the first 24 hours was 100 barrels of oil and 100 barrels of water.
It was well out of the well at 100 hours.
The pressure was 100 psi.

EMPLOYEES

Employees: 100

FORMATION RECORD

FORMATION	TOTAL FEET
Sand and shale	100
Sand (Pleistocene)	100