



LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **SF 047039**
LEASE OR PERMIT TO PROSPECT **NE/4**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Kuts Canon Oil & Gas Co.** Address **Denver, Colo.**
Lessor or Tract **Kuts Government** Field **Fulcher-Kuts** State **New Mexico**
Well No. **9** Sec. **20** T. **20N** R. **10W** Meridian **NMPM** County **San Juan**
Location **1650** ft. ^{XX}_{S.} of **N** Line and **990** ft. ^E_{W.} of **W** Line of **Sec. 20** Elevation **5979**
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **10-11-53**Title **Agent for Cheyenne Oil Ventures, Inc.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **8-12-53** Finished drilling **10-6-53**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2038** to **2060 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	40	8 R	Natl.	94	Bell				
7"	28	8	Natl.	2036	Saker				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	94	100	Halliburton		
7"	2036	100	"		
1"	2060				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2		SNG	428	10-6	2045-2136	2136

TOOLS USED

Rotary tools were used from **94** feet to **2036** feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **94** feet, and from **2036** feet to **2136** feet

DATES

Comp
11-2-53 **10-12**, 19**53** Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **340 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **4754 RP**

EMPLOYEES

Texco Oil Co., Driller _____, Driller _____
Kimber Drlg. Co., Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	94	94	Sand and shale
94	135	41	Sand
135	170	35	Shale
170	217	47	Sand
217	280	63	Shale
280	650	370	Sand & shale
650	766	116	Shale
766	1123	357	Sand and shale
1123	1170	47	Shale
1170	1200	30	Sand
1200	1460	260	Sand and shale
1460	1475	15	Shale
1475	1825	350	Sand and shale
1825	1850	25	Sand
1850	1905	55	Sand and shale
1905	1980	75	Sand, shale and coal
1980	1995	15	Coal and shale
1995	2000	5	Shale
2000	2100	100	Sand
2100	2136	36	Sand and shale
			Top Pictured Cliffs 2000
			Top Lewis 2100

(OVER)

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