

20-045-0734/ 10-9-69
3-3-52

F. Loc. 1650/N; 990/W Elev. 5979 DF Spd. 9-3-53 Comp. 10-19-53 TD 2135 PB

Casing 3 3/4 94 W 100 Sx. Int. S W Sx. Pr. 7 @ 2030 W 100 Sx. T. 1 2026
Csg. Perf. 2008-28, 2009-22 Prod. Stim.

Shot 428 qts. 2045-2135

T
R
A
N
S

I.P. 340 BOARD MCF D After 3 Hrs. SICP 440 PSI After 7 Days GOR Grav. 1st Del. 11-19-53 s

TOPS		NITD	Well Log	TEST DATA							Ref. No.
Kirtland		C-103	X X X	Plot	X	Schd.	PC	Q	PW	PD	D
Fruitland		C-104	X X X	Electric Log	X	7/17/79	150	59	121	120	61
Pictured Cliffs	2029			C-122	X	6/9/81	149	67	124	119	77
Cliff House		Ditr		Dfa		4/10/83	142	32	137	130	39
Menefee		Datr		Dac		7/3/85	167				
Point Lookout		10/9/69 - 20-re ran log. 11-Denton Oil Corp. 11-McClellan Oil Corp. King Oil, Inc. /Cheyenne Oil				2/20/80	162				
Mancos						9-1-89	167				
Gallup											
Sanostee											
Greenhorn											
Dakota											
Morrison											
Entrada											
Pc D	3950				160						

Full Kutz PC Co. S.I.S. 20 T 2808 10/11/50 Day Break Operating Co.

[illegible]

F.No.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Wichita Falls, Texas 10-31-56
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

King Oil, Inc. Kutz Gov't Well No. 9, in SW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
E Sec. 20, T. 28N, R. 10W, NMPM, Fulcher Kutz Pool
Unit Letter San Juan County. Date Spudded 8-12-53, Date Completed 8-3-56
Recompleted

Please indicate location:

D	C	B	A
E ☒	F	G	H
L	K	J	I
M	N	O	P

Elevation 5979 DF Total Depth 2136 C. O. 2026
AB

Top oil/gas pay 2000 Name of Prod. Form Pictured Cliffs

Casing Perforations: 2000' to 2028' or

Depth to Casing shoe of Prod. String 2036

Natural Prod. Test - BOPD

based on - bbls. Oil in - Hrs. - Mins.

Test after acid or shot - BOPD

Based on - bbls. Oil in - Hrs. - Mins.

Gas Well Potential Deliverability being submitted

Size choke in inches -

Date first oil run to tanks or gas to Transmission system: -

Transporter taking Oil or Gas: Southern Union Gas Company

Casing and Cementing Record

Size Feet Sax

10 3/4"	98	100
7"	2036	100

Remarks: Set bridge plug in casing at 2029'. Reperforated 7 inch casing with 6 1/2 inch holes per foot from 2008 to 2028. Sand-water through perforations with 30,000 pounds sand. Cleaned out to 2026'. Ran 1 inch tubing and landed at 2026, perforations 2005' to 2022'. Request new allowable based on new deliverability.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 11-14-56, 1956

OIL CONSERVATION COMMISSION

By: [Signature]

Title PETROLEUM ENGINEER DIST. NO. 3

King Oil, Inc.
(Company or Operator)

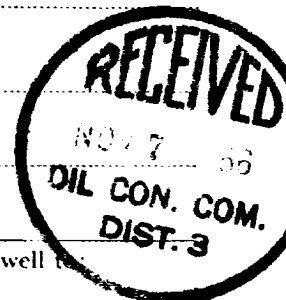
By: [Signature]
(Signature)

Title Vice-President

Send Communications regarding well to

King Oil, Inc.

Name P. O. Box 1704, Wichita Falls, Texas
Address



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	No.	
Operator	<u>1</u>	
Barista	<u>1</u>	
Production Office	<u>1</u>	
Crane Land Office		
J. B. G. S.		
Transporter		
File	<u>1</u>	☒