

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUGBACK (X) <input checked="" type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SF- 047039A		
B. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR BRECK OPERATING CORPORATION			7. UNIT AGREEMENT NAME		
3. ADDRESS AND TELEPHONE NO. c/o Walsh Engr. & Prod. Corp. 505 327-4892 P. O. Drawer 419 Farmington, New Mexico 87499			8. FARMOR OR LEASER NAME (WELL NO.) Kutz Government #9		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1650', FNL 990', FWL Unit Letter - E At proposed prod. zone Same			9. WELL NO. 30045-0734100		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles Southeast of Bloomfield, New Mexico			10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 990'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-T28N-R10W E N.M.P.M.		
13. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			12. COUNTY OR PARISH San Juan		
16. NO. OF ACRES IN LEASE Unknown			13. STATE N.M.		
17. NO. OF ACRES ASSIGNED TO THIS WELL 320			20. ROTARY OR CABLE TOOL N/A		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5979' D.F.			22. APPROX. DATE WORK WILL START* ASAP		

23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
13-3/8"	10-3/4"	40.0	94'	100 Sxs.	118 ft.3
8-3/4"	7"	28.0	2036'	100 Sxs.	118 ft.3

See attached for Workover Procedure.

NOTE: All activity associated with this workover (including construction of pits) will be kept within the boundaries of the original well site.

RECEIVED  
JAN 28 1992  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. FOR: BRECK OPERATING CORPORATION  
ORIGINAL SIGNED BY  
SIGNED EWELL N. WALSH TITLE Agent DATE 1/7/92  
EWELL N. WALSH  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations there  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 24 1992

Held c-1098 for NSL & CH Instructions On Reverse Side  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BRECK OPERATING CORPORATION			Lease Kutz Government		Well No. 9
Unit Letter E	Section 20	Township 28N	Range 10W	County San Juan	
Actual Footage Location of Well: 1650 feet from the North line and 990 feet from the West line					
Ground level Elev. 5979'KB	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

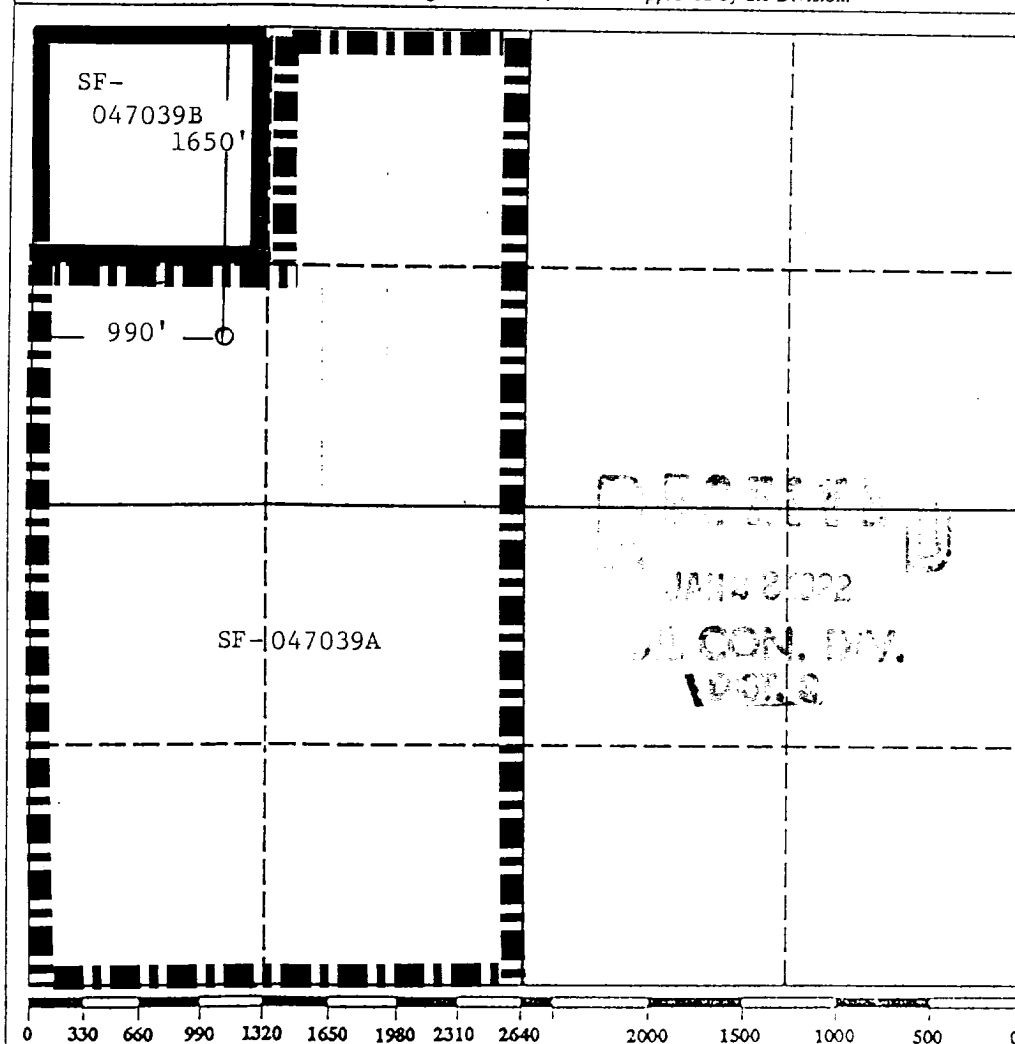
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No

If answer is "yes" type of consolidation Forth coming Communitization Agreement

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <b>ORIGINAL SIGNED BY EWELL N. WALSH</b>
Printed Name Ewell N. Walsh
Position President
Company Walsh Engr. & Prod. Corp.
Date 1/7/92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
NOTE: From Original Survey
Certificate No.



BRECK OPERATING CORPORATION  
KUTZ GOVERNMENT NO. 9  
1650'FNL, 990'FWL, SECTION 20-T28N-R10W  
San Juan County, New Mexico

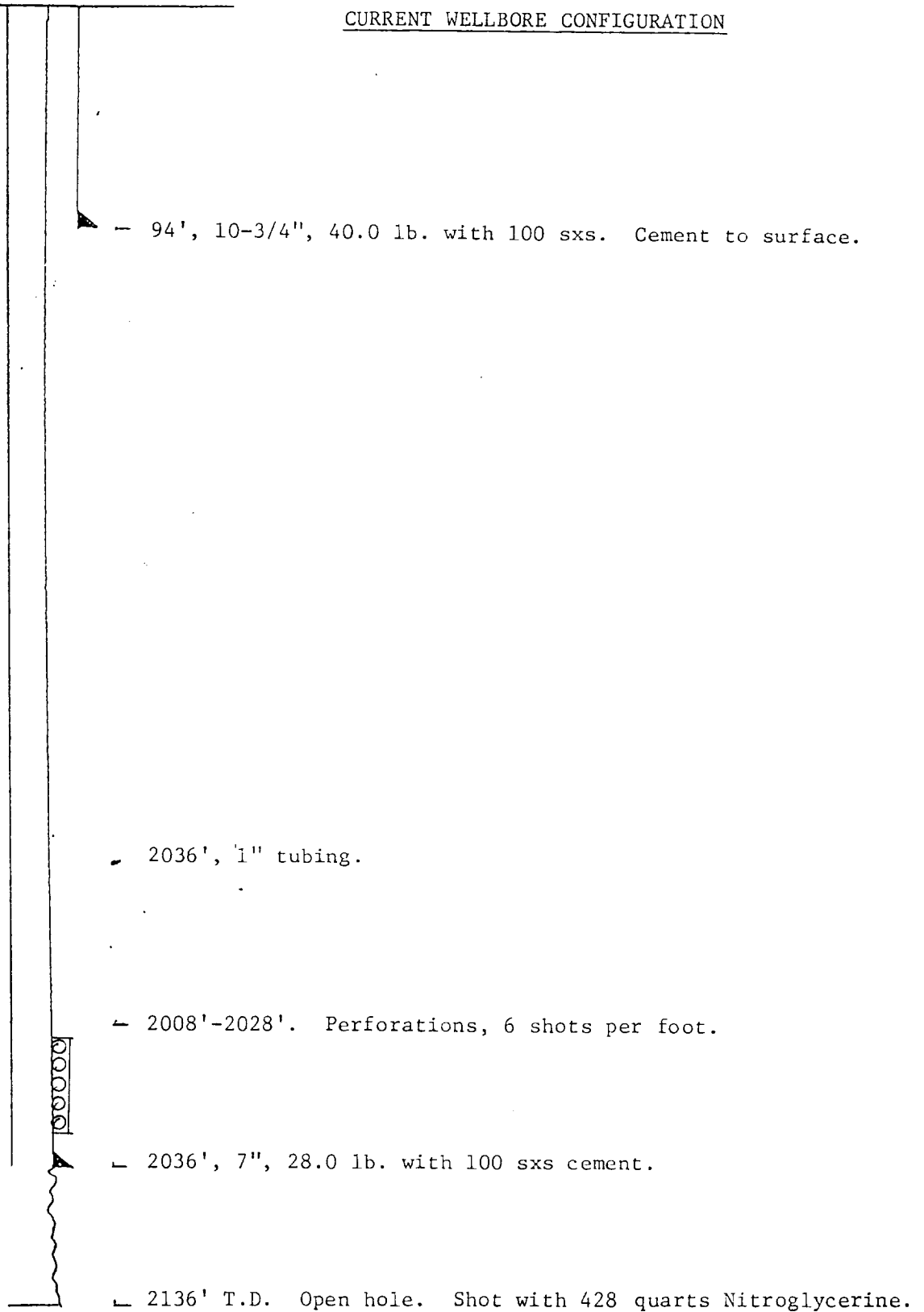
PROPOSED RE-COMPLETION IN FRUITLAND COAL

Proposed Re-Completion:

1. Move workover unit on location.
2. Blow down well. Kill well, with fresh water, if necessary.
3. Install Blow Out Preventor.
4. Pull 1" tubing.
5. Set wireline cast iron bridge plug at approximately 2006'.
6. Pick up 2-3/8" work string.
7. Load casing and circulate with fresh water.
8. Pressure test bridge plug, casing and blow out preventor to 2000 psig.
9. Pull 2-3/8" work string.
10. Run Compensated Neutron, Gamma Ray, collar locator log and Cement Bond log.
11. Run 2-3/8" work string and spot 7-1/2% MCA acid across interval to perforate.
12. Pull 2-3/8" work string.
13. Perforate Fruitland Coal intervals as determined from logs.
14. Run Retrievable Bridge Plug and Packer to isolate and break down individual perforated intervals.
15. Break down and treat individual intervals with 25 gallons 15.0% MCA acid per foot of perforations.
16. Stimulate well with Foam Frac.
17. Clean up well and lay down 2-3/8" work string.
18. Run 1-1/2" tubing.
19. Blow and clean up to test.

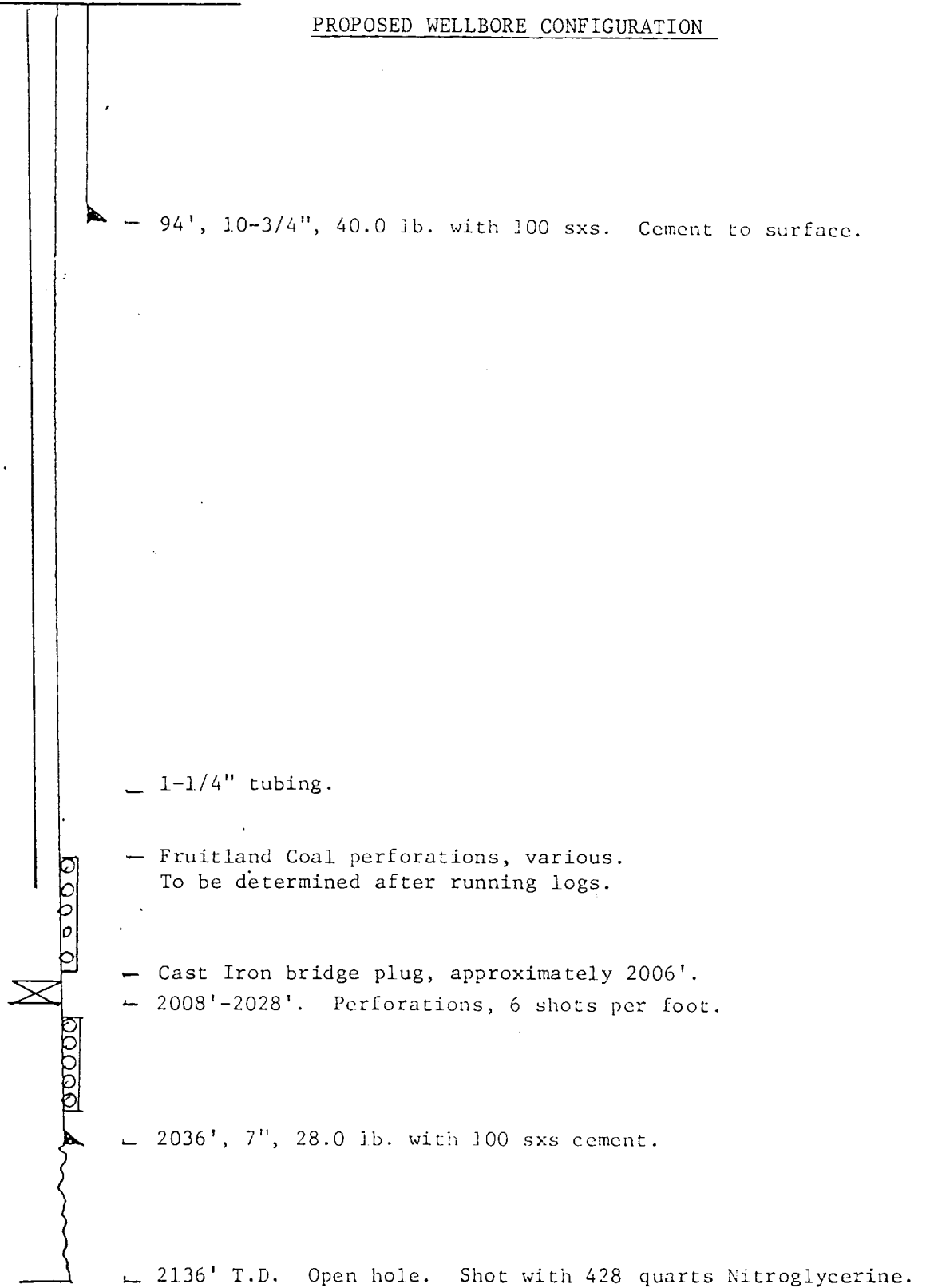
BRECK OPERATING CORPORATION  
KUTZ GOVERNMENT NO. 9  
1650'FNL, 990'FWL, SECTION 20-T28N-R10W  
San Juan County, New Mexico

CURRENT WELLBORE CONFIGURATION



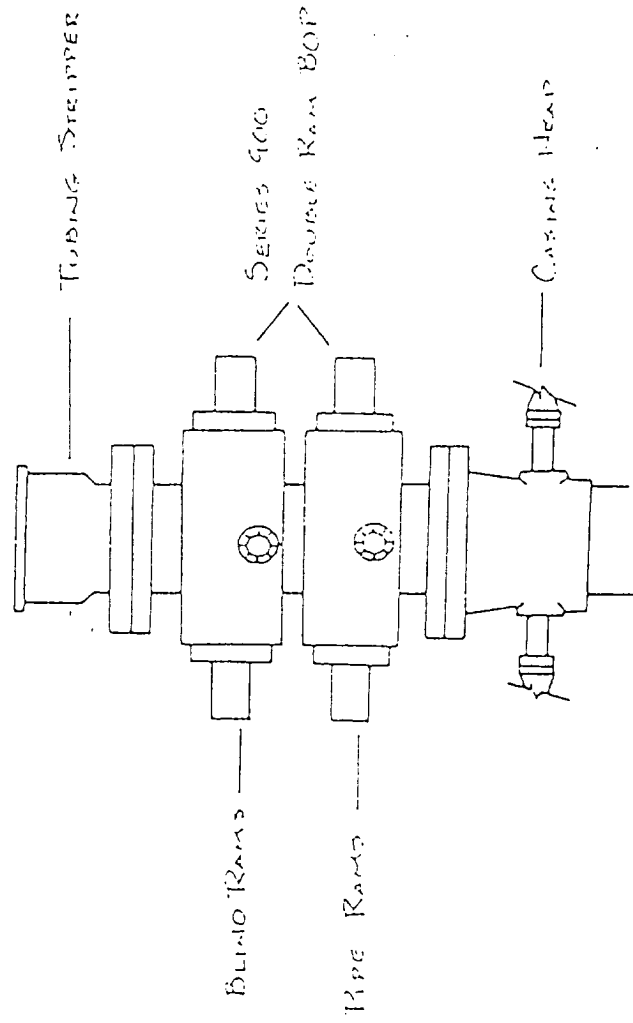
BRECK OPERATING CORPORATION  
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San Juan County, New Mexico

PROPOSED WELLBORE CONFIGURATION



# BLOWOUT PREVENTER ASSEMBLY

BRECK OPERATING CORPORATION  
KUTZ GOVERNMENT NO. 9  
1650'FNL, 990'FWL  
Section 20-T28N-R10W  
San Juan County, New Mexico



3000 PSI

Working Pressure

(Series 900 Flanges)