Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. 2F-047039A

6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
SUNDRY	NOTICES	AND	REPORTS	ON	WELL:

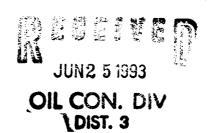
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

1

SUBMIT	7. If Oliv Of CA, Agreement Designation	
I. Type of Well Oil A Gas Well Well Other	8. Well Name and No.	
2. Name of Operator BRECK OPERATING CORPORATIO	Kutz Government #9	
3. Address and Telephone No.C/O Walsh Engr. 204 N. Auburn Farmington,	30-045-07341 10. Field and Pool, or Exploratory Area Basin Fruitland Coal 11. County or Parish, State San Juan, N.M.	
4. Location of Well (Footage, Sec., T., R., M., or Survey Decision of FNL, 990 FWL Unit E Section 20, T28N, R10W		
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SEE ATTACHED FRACTURE TREATMENT.



93 JUN 22 AM 8: 04

FOR:	BRECK	OPERATING	CORPORATION	

or representations as to any matter within its jurisdiction.

Signed Law C. Transfer	Title	Paul	с.	Thompson,		
(This space for Federal or State office use)					1	ACCEPTED FOR RECORD
Approved by	Title	Date			Date	
Conditions of approval, if any:						JUN 2 3 1993
Title 18 U.S.C. Section 1001, makes it a crime for any person kno	owingly and will	fully to mai	ie to	any department or as	gency of the	UniFARMINGTON DISTRIC LONGILIENT STATEMEN

*See instruction on Reverse Side

Basin Fruitland Coal FormationStag	FRACTURE TREATMENT Je No. 1 Date 6/14/93
Operator Breck Operating Con	rporation Lease and Well Kutz Government #90
Correlation Log	TypeFromTo
Temporary Bridge Plug	Type 7" Retrievable Sct At 1960'
Perforations	1974-1992' 4 Per foot type 0.50"
Pad	10,000 70% N2 gallons. Additives 20#/1000 gallon linear gel, foamer, bactericide, ph buffer and enzyme breaker.
Water	14,100 total gallons. Additives
Sand	10,000 40/70 40,000 20/40 lbs. Size
Flush	gallons. Additives
Breakdown	psig
Ave. Treating Pressure	
Max. Treating Pressure	2550 psig
Ave. Injecton Rate	35 BPM
Hydraulic Horsepower	ННР
Instantaneous SIP	850 psig
5 Minute SIP	
10 Minute SIP	
15 Minute SIP	730 psig
Ball Drops:	None Balls at gallons psig
	incr Balls at gallons psig
	incr Balls at gallons psig incr
Remarks:	Walsh engineering a phoduction conf

Basin Formation Fruitland Coal Stage	FRACTURE TREA	TMENT	Date 6/15/9:	3
Operator Breck Operating Corpo				
Correlation Log	Туре			
Temporary Bridge Plug	Type		Sct	At
Perforations	1921-1924'; 19 4 Per f	914-1917'; 18	344-1856 ' .50''	
Pad	10,000 70% N2 linear gel, fo	_ gallons. oamer, bacteri	Additives cide, ph buffe	20#/1000 galloer and enzyme
Water	14,100 611,792 SCH N	7	Additives_	
Sand	10,000# 40/70 40,000# 20/40		e	
Flush		gallons.	Additives_	
Breakdown	ps	ig	·	
Ave. Treating Pressure	1850ps	ig		
Max. Treating Pressure		ig		
Ave. Injecton Rate	40 BP	M		
Hydraulic Horsepower	HIL	P		
Instantaneous SIP	1430ps	ig		
5 Minute SIP	1320 ps	ig		
10 Minute SIP	1290 ps	ig		
15 Minute SIP	ps	ig		
Ball Drops:	None Ba	lls at	gallon	spsig incre
	Ba	lls at	gallon	spsig
	Ва	lls at	gallon	
Remarks:			Sh enumerouse	& PHODUCTION CORP.
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