

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-047039A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Kutz Government #99. API WELL NO.  
30-045-0734110. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
Sec. 20, T28N, R10W  
N.M.P.M.12. COUNTY OR  
PARISH  
San Juan13. STATE  
N.M.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ 99 JUN 22 AM 8:03b. TYPE OF COMPLETION:  
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ 070 FARMINGTON, NM2. NAME OF OPERATOR  
BRECK OPERATING CORPORATION3. ADDRESS AND TELEPHONE NO. c/o Walsh Engr. & Prod. Corp.  
204 N. Auburn Farmington, N.M. 87401 (505) 327-4892

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650'FNL, 990'FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8/12/93 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 6/16/93 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)\* 19. ELEV. CASINGHEAD 5973

20. TOTAL DEPTH, MD &amp; TVD 21. PLUG BACK T.D., MD &amp; TVD 22. IF MULTIPLE FORMS, HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Fruitland Coal: 1844'-1992'

25. WAS DIRECTIONAL SURVEY MADE  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-Neutron27. WAS WELL CORRED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	94'	13-3/8"	100 sacks	None
7"	28#	2036'	8-3/4"	100 sacks	None

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	2004'	

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

1844-1856'  
1914'-1917' 4 shots per foot  
1921'-1924'  
1974'-1992'

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1844'-1924'	10,000 40/70 & 40,000
	20/40 in 70% foam.
1974'-1992'	10,000 40/70 & 40,000
	20/40 in 70% foam.

## 33. PRODUCTION

DATE FIRST PRODUCTION SI - Capable of Commercial Hydrocarbon Production PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 225	SI 225						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas to be vented.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records.

FOR: BRECK OPERATING CORPORATION

SIGNED Paul C. Thompson

TITLE Paul C. Thompson, Agent

DATE 6/18/93

JUN 23 1993

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

38. GEOLOGIC MARKERS

★U.S. GPO:1991-575-735/45086