

In Use
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 07 1999

Bureau of Land Management
Durango Colorado

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 047039A
2. Name of Operator Breck Operating Co.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main Farmington, NM 87402 505-327-4892	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 990' FWL, Section 20, T28N, R10W	8. Well Name and No. Kutz Government #9
	9. API Well No. 30-045-07341
	10. Field and Pool, or Exploratory Area Fulcher Kutz PC Basin Fruitland Coal
	11. County or Parish, State San Juan County, NM

E CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Downhole Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Re-opening of pc

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Breck Operating proposes to remove the bridge plug in this well and downhole commingle the production from the Fulcher Kutz Pictured Cliffs and Basin Fruitland Coal formations.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
JUL -9 PM 12:03
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed *Paul C. Thompson* Title Agent Date July 6, 1999

(This space for Federal or State office use)

Approved by *Thompson*
Conditions of approval, if any:

Title Tennison Date 8/2/99

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

18 U.S.C. Section 1001 makes it a crime for any person

OPERATOR

BLM CONDITIONS OF APPROVALOperator Breck Operating CompanyWell Name 9 Kutz GovernmentLegal Location 1650' ENL/ 990' FWLSec. 20, T. 28 N, R. 10 W.Lease Number SF-047039-BField Inspection Date n/a

The following stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to the BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160): 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal federal restoration requirements will be required.

STANDARD STIPULATIONS FOR ALL WORKOVERS: All surface areas disturbed during workover activities and not in use for production activities, will be reseeded the first July-September period after the well has been put back into production. This should occur in the first 12 months after completion of workover activities.

SPECIAL STIPULATIONS FOR THIS SITE:

1. Pits will be fenced during workover operation.
2. All disturbance will be kept on existing pad.
3. Empty and reclaim pit after work completed.
4. Pits will be lined with an impervious material at least 8 mils thick. Prior to closing the pit, the liner will be cut off at mud level. The excess liner will be hauled to a licensed disposal area.

CONDITIONS OF APPROVAL:

Breck Operating
Kutz Government No. 9
1650' FNL and 990' FWL
Section 20-28N-10W

- 1) Within 30 days of completion of down hole commingle operation, file an original and three copies of a Sundry Notice, Form 3160-5, which provides a detailed description of all operations conducted.
- 2) This approval is for the operational activities only.
File your proposed allocation factors for downhole commingling with the Authorized Officer for final approval. Supporting technical data used to determine the allocation factors should include the following:
 - Wellbore diagram
 - Formation Production Tests
 - Gas Analysis, including BTU measurements
 - Pressure Data corrected to a common datum
 - Any other supporting data

A copy of the same application submitted to the NMOCD is acceptable.