

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-077383

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENOV. ☒ Other _____
FARMINGTON, NEW MEXICO

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650'N, 1650'E

At top prod. interval reported below

At total depth

RECEIVED
OCT 9 1990

OIL CON. DIV.
DIST. 3

14. PERMIT NO.
30-045-07344

DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J.C. Davidson D

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R. M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T-28-N, R-10-W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

12-18-50

16. DATE T.D. REACHED

11-12-50

17. DATE COMPL. (Ready to prod.)

06-10-90

18. ELEVATIONS (DF, RKB, ST, GR, ETC.)*

5997'DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2171'

21. PLUG. BACK T.D., MD & TVD

2063'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1912-2063' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Neutron-GR-CCL

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	65'		60 SX	
5 1/2"	15.5#	2071'		200 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2052'	

31. PERFORATION RECORD (Interval, size and number)

1921-25', 1961-69', 1974-78',
2046-63' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED*
1921-2063'	135,040#sand; 27,413-gal. fluid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut in)	
shut in, capable of commercial hydrocarbon production,							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
			→				
ACCEPTED FOR RECORD							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 309	SI 309	→					
OCT 03 1990							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold BHP @ 2050* 330

FARMINGTON RESOURCE AREA

35. LIST OF ATTACHMENTS

none

OPERATOR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature]

TITLE: Regulatory Affairs

DATE: 6-10-1990

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pic. Cliffs	2068'	2171'		Pic. Cliffs	2068'	
<i>Ejo Alamo</i>	1020					
<i>Kirtland</i>	1120					
<i>Fruitland</i>	1785					