

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1600' FNL, 1090' FWL, Sec. 22, T-28-N, R-10-W, NMPM

5. Lease Number
SF-077383A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
White Kutz #1

9. API Well No.
30-045-07346

10. Field and Pool
Fulcher Kutz Pict.Clif

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:

Pull 1" tubing. Clean out open hole to new total depth at approximately 2261'. Run open hole logs. Run 3 1/2" casing to new total depth. Cement casing to surface w/160 sacks Class "B" 50/50 poz with 2% gel, 5 pps Gilsonite, 0.2% fluid loss, 3% Kcl. Perforate, acidize and foam fracture treat the Pictured Cliffs formation. Clean out and return well to production.

RECEIVED
OCT 17 1997

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct.

DIST. 3

Signed *Doane W. Spencer* (MDWPC) Title Regulatory Administrator Date 10/8/97

(This space for Federal or State Office use)

APPROVED BY */s/ Doane W. Spencer*

Title _____

Date OCT 15 1997

CONDITION OF APPROVAL, if any:

NMOCD

White Kutz # 1
Pertinent Data Sheet

API #: 300450734600

Location: 1600 ' FNL & 1090 ' FWL, Unit E, Section 22, T28N, R10W, San Juan County, New Mexico

Latitude: 36° - 39.03'

Longitude: 107° - 53.26'

Field: Fulcher Kutz PC

Elevation: 6033 ' GL
6043 ' KB

TD: 2140 '

PBTD: 2140 '

DP #: 51011A

Lease: NM 237-300 (Fed)

GWI: 100 %

NRI: 70.375 %

Prop#: 0-720107-00

Spud Date: 6/20/55

Compl Date: 7/24/55

Initial Potential: 861 Mcfd

Original SIP: 402 psi

Casing Record:

<u>Hole Size (In.)</u>	<u>Csg Size (In.)</u>	<u>Wt. (#'s) & Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement (Top)</u>
13 3/4	9 5/8	32 H-40 ?	100	100	circ to surf
7 7/8	5 1/2	14 J-55	2,103	100	1514' @ 75% eff.
4 3/4	openhole		2,103 -2,140		

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
1"	1.7 Line Pipe	2,110'	100 (est)	

Formation Tops:

Ojo Alamo: 1,044' All Tops are Estimated
Kirtland Shale: 1,170'
Fruitland: 1,921'
Pictured Cliffs: 2,111'

Logging Record:

Original Stimulation: SOF w/ 7,000 gal oil and 12,000# sand

Workover History: None

Production History: 7/97 PC capacity: 36 MCF/D. 7/97 PC cum: 864 MMCF.

Pipeline: EPNG

File: Q:\area\pcteam\1998\well\data\convert~1\CONVPERT.DOC

White Kutz # 1

Section 22 E, T-28 -N R-10 -W
San Juan, New Mexico

Fulcher Kutz Pictured Cliffs Field Wellbore Schematic

