

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 23, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-J.C. Davidson "H", Well No. 1, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)

H, Sec. 22, T. 28-N, R. 10-W, NMPM, Angels Peak Dakota Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
			X
L	K	J	I
M	N	O	P

County. Date Spudded April 20, 1960 Date Drilling Completed May 10, 1960

Elevation 5983 (GL) Total Depth 6662' FBTC 6624'

Top ~~Oil~~/Gas Pay 6432' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6 shots per foot 6503-6507', 6535-6539'  
4 shots per foot 6517-6525'

Open Hole --- Depth --- Casing Shoe 6662' Depth --- Tubing 6480'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	334'	250
4-1/2"	6691'	750
2-3/8"	6502'	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 9,662 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 50,000 gallons water, 50,000 pounds sand (1500 gallons MCA)

Casing Tubing Date first new Press. --- oil run to tanks ---

Oil Transporter Plateau, Inc.

Gas Transporter Southern Union Gas Company

Remarks: Completed as shut in Angels Peak Dakota Field Development Gas Well May 22, 1960.  
Preliminary test May 22, 1960, 9,662 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 24 1960, 19. ---

Pan American Petroleum Corporation MAY 24 1960  
(Company or Operator)

Original Signed By

By: G. L. HAMILTON  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

Title Area Clerk  
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

RECEIVED  
MAY 24 1960  
OIL CON. COM.  
DIST. 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
DISTRIBUTION		
SANTA FE		
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRODUCTION OFFICE		
OPERATOR	1	