

MM-04209

Foville Federal

3

Basin Dakota

23-28N-4E NE1/4

San Juan

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

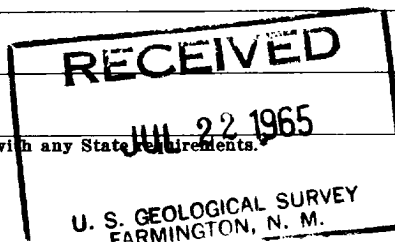
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR
Beta Development Co.

3. ADDRESS OF OPERATOR
234 Petr. Club Plaza, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1123/N 840/W



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6164' GR

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-13-65 Rigged up completion rig, picked up the w/bit, drld DV tools @ 2791 & 5001'. CO to 6992'. Pressured csg to 4000# held OK. Spotted 500 gals 15% req acid on bottom. Displaced hole w/potassium chloride wtr. PCH w/tyg to log & perforate.

7-14-65 Ran junk basket & Gamma Ray log. Perf: 6919-75, 6939-45 & 6972-78' w/2 JPF. SHF w/30,000# 20-40 ad, 32,000 gals treatment wtr w/1% potassium chloride & 2-1/2# J-100/1000 gals; 38,400 gals tot.wtr. Acid RD 1450#, TP 2500-3200# ATP 2700# @ 43 BPM. SI 600#, 5 NEI 400#. Dropped 12 balls after 17,000# ad w/400# press. increase, 4 balls after 28,000# ad w/650# press.increase. Set cast iron BP @ 6909#. Pressure tested to 4000#, Perf: 6802-08' w/4 JPF. Perf: 6838-34' w/1 JPF. SHF w/40,000# 20-40 ad, 43,700 gal treatment wtr w/chemicals; 50,900 gals tot.wtr. TP 2000-2500#, ATP 2300# @ 51 BPM. SI 900#, 3 NEI 600#. Dropped 16 balls after 15,000# ad w/200# press.increase. SI 1-1/2 hrs. Ran bit, CO sand @ 6770'.

7-15-65 Drld BP, CO to 6993'. PCH; MIN w/tyg & pin collar. Ran 221 fts. 6993' 2" EWE landed @ 6965'. Swabbed well in, released rig @ 5 AM 7-16-65.

18. I hereby certify that the foregoing is true and correct

SIGNED WILLIAM T. HAMPTON

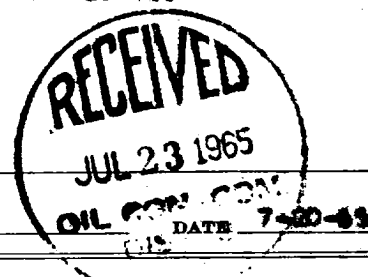
TITLE Manager

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.