

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Supersedes Old C-104 and C-110  
Effective 1-1-65REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |       |
|------------------------|-------|
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| LAND OFFICE            |       |
| TRANSPORTER            | OIL / |
|                        | GAS / |
| OPERATOR               | /     |
| PRORATION OFFICE       |       |

INLAND CORPORATION PURCHASED ALL THE ASSETS  
OF BOTH LAMAR TRUCKING, INC. AND INLAND CRUDE,  
INC. THIS PURCHASE INCLUDED N. M. S. C. C.  
PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO  
INLAND CORPORATION.

CLYDE C. LAMAR, PRESIDENT  
INLAND CORPORATION

I.

|   |   |
|---|---|
| Operator<br><b>Beta Development Co.</b>                   |   |
| Address<br><b>234 Petr. Club Plaza, Farmington, N. M.</b> |   |
| Reason(s) for filing (Check proper box)                   | Other (Please explain)  |
| New Well <input checked="" type="checkbox"/>              | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>                     | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input type="checkbox"/>              | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

|   |                      |   |                                 |
|---|----------------------|---|---------------------------------|
| Lease Name<br><b>Pouille Federal</b>  | Well No.<br><b>3</b> | Pool Name, Including Formation<br><b>Basin Dakota</b> | Kind of Lease<br><b>Federal</b> |
| State, Federal or Fee <b>NM-04209</b>   |                      |   |                                 |
| Location  |                      |   |                                 |
| Unit Letter <b>D</b> ; <b>1125</b> Feet From The <b>North</b> Line and <b>840</b> Feet From The <b>West</b> |                      |   |                                 |
| Line of Section <b>23</b> , Township <b>28N</b> Range <b>9W</b> , NMPM, <b>San Juan</b> County              |                      |   |                                 |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |                   |                    |                   |   |   |
|--|--|-------------------|--------------------|-------------------|---|---|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |                   |                    |                   |   |   |
| <b>Lamar Trucking Co.</b>  | <b>Box 1528, Farmington, N. M.</b>                                       |                   |                    |                   |   |   |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |                   |                    |                   |   |   |
| <b>El Paso Natural Gas Co.</b>   | <b>Box 990, Farmington, N. M.</b>  |                   |                    |                   |   |   |
| If well produces oil or liquids,<br>give location of tanks.  | Unit<br><b>D</b>   | Sec.<br><b>23</b> | Twp.<br><b>28N</b> | Rge.<br><b>9W</b> | Is gas actually connected?<br><b>No</b> | When<br><b>Waiting on pipeline connection</b> |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

|   |  |                                 |                                     |                                     |                |        |           |             |              |
|---|--|---------------------------------|-------------------------------------|-------------------------------------|----------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)  |  | Oil Well                        | Gas Well                            | New Well                            | Workover       | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|   |  |                                 | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |                |        |           |             |              |
| Date Spudded<br><b>6-17-65</b>  | Date Compl. Ready to Prod.<br><b>7-16-65</b> | Total Depth<br><b>7015'</b>     |                                     | <b>XXXXX</b><br><b>CO 6993'</b>     |                |        |           |             |              |
| Pool<br><b>Basin Dakota</b>   | Name of Producing Formation<br><b>Dakota</b> | Top Oil/Gas Pay<br><b>6802'</b> |                                     | Tubing Depth<br><b>6965'</b>        |                |        |           |             |              |
| Perforations <b>6802-06 w/4 JPF; 6838-54 w/1 JPF; 6919-25, 6939-45; 6972-78 w/2 JPF</b> |  | Depth Casing Shoe               |                                     |                                     |                |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD  |  |                                 |                                     |                                     |                |        |           |             |              |
| HOLE SIZE   | CASING & TUBING SIZE                         |                                 | DEPTH SET                           |                                     | SACKS CEMENT   |        |           |             |              |
| <b>12-1/4"</b>  | <b>8-5/8"</b>                                |                                 | <b>305</b>                          |                                     | <b>175 ex</b>  |        |           |             |              |
| <b>7-7/8"</b>   | <b>4-1/2"</b>                                |                                 | <b>7015'</b>                        |                                     | <b>1125 ex</b> |        |           |             |              |
| <b>2" EUE set @ 6965'</b>   |  |                                 |                                     |                                     |                |        |           |             |              |

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

## GAS WELL

|  |                                |                                      |                                      |
|--|--------------------------------|--------------------------------------|--------------------------------------|
| Actual Prod. Test-MCF/D<br><b>2,212</b>          | Length of Test<br><b>3 hrs</b> | Bbls. Condensate/MMCF<br><b>N.A.</b> | Gravity of Condensate<br><b>N.A.</b> |
| Testing Method (pitot, back pr.)<br><b>Choke</b> | Tubing Pressure<br><b>177</b>  | Casing Pressure<br><b>535</b>        | Choke Size<br><b>3/4"</b>            |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by  
**JOHN T. HAMPTON**

(Signature)

**Manager**

(Title)

**August 5, 1965**

(Date)

## OIL CONSERVATION COMMISSION

APPROVED **AUG 10 1965**, 19\_\_\_\_

**Original Signed Emery C. Arnold**

BY **Supervisor Dist. # 3**

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.