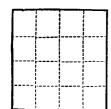
1231

Form	9-881	a
(Feb	. 1951)	



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	. Sente	Fo
Lease No.	07710	9
T-10	Lackey	" B "

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTI			
	ENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INT	ENTION TO CHANGE PLA	NS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INT	ENTION TO TEST WATER	SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTE	ENTION TO RE-DRILL OR	REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INT	ENTION TO SHOOT OR A	CIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INT	ENTION TO PULL OR ALI	ER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTI	ENTION TO ABANDON WE	u	Mater Frac.
	(INDICATE	ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
			July 31 , 19
Well No. 1	is located	_	N line and 1460 ft. from L line of sec. 2
.s. Section		20- 4	Range) (Meridian)
	nd Sec. No.)		(Range) (Meridian)
asin Dakoj	rield)	Sen Juan	r Subdivision) (State or Territory)
0≈ 7 -2 5-€1	L C.O.T.D. 672	ojective sands; show size ing points, and all of	LS OF WORK s, weights, and lengths of proposed casings; indicate mudding jobs, cementher important proposed work)
On 7-26-61 Nater frac 6592-6603; with 80,00	1 C.O.T.D. 672 stured Dakota 16613-6619:664 Do gallone wat XX#, avg tr pr	perference in perference in perference in perference in 2-608;6654-6 er end 80,000 3000-3200-33	s, weights, and lengths of proposed casings; indicate mudding jobs, comen
Or: 7-26-61 Water frac 6592-6603; with 80,00 max pr 360	1 C.O.T.D. 672 stured Dakota 16613-6619:664 Do gallone wat XX#, avg tr pr	perference in perference in perference in perference in 2-608;6654-6 er end 80,000 3000-3200-33	tervals 6553-0565;6571-77; 60;6607-6673;6681-6687; send. President pressure 1700%, 00-3700%. Injection rate bk.9 7 sets of 24 balls.
0: 7-26-61 Nater frac 5592-6603; with 80,00	1 C.O.T.D. 672 stured Dakota 16613-6619:664 Do gallone wat XX#, avg tr pr	perference in perference in perference in perference in 2-608;6654-6 er end 80,000 3000-3200-33	tervals 6553-0565;6571-77; 60,6607-6673;6681-6687; 20-3700% Injection rate bk.9
On 7-25-61 Nater frac 1592-6603; Fith 80,00 SEM. Flush	that this plan of work m	ojective sands; show size ing points, and all of the points, and all of the points of	tervals 6553-0565;6571-77; 60;6607-6673;6681-6687; send. Precident pressure 1700, 00-3700%. Injection rate bk.9 7 sets of 24 balls. AUG3 1961
I understand to	that this plan of work metal that the plan of work metal for 930	ojective sands; show size ing points, and all of 0.1. perfore ted. in: 2-6.48; 6654-6: er end 80,000; 3800-3800-33. 8 stages - 1.1. 1. Oss Company	tervals 6553-5565;6571-77; 600;6667-6673;6681-6687; mend. Breekdown pressure 1700%, 00-3700%. Injection rate bk.9 7 sets of 24 balls. RUG3 1961 OIL CON. COM.
On 7-25-61 Nater fractions 592-5603; with 80,00 sex pr 350 SPM. Flush Lunderstand to	that this plan of work metal that the plan of work metal for 930	ojective sands; show size ing points, and all of the points, and all of the points of	tervals 6553-5565;6571-77; 600;6667-6673;6681-6687; mend. Breekdown pressure 1700%, 00-3700%. Injection rate bk.9 7 sets of 24 balls. RUG3 1961 OIL CON. COM.
I understand to company	that this plan of work metal that the plan of work metal for 930	perforated in perforated in perforated in perforated in perforated in 2-6/48;6/54-6/48;6/54-6/48;6/54-6/48;6/54-6/48;6/54-6/48;6/54-6/48;6/54-6/48;6/54-6/48;6/54-6/48;6/54-6/48;6/54-6/48;6/54-6/48;6/54-6/48;6/54-6/48;6/54-6/48;6/5/48-6/48-6/48;6/5/48-6/48-6/48;6/5/48-6/48-6/48-6/48-6/48-6/48-6/48-6/48-6	tervals 5553-555; 5571-77; 50; 607-6073; 6681-687; send. Breakdows pressure 1700, 20-3700; Injection rate 44.9 7 sets of 24 balls. AUG 3 1961 OIL CON. COM. writing by the Geological Survey befor operalished a comprenced.