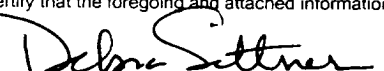


FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						NM 073656	
1a. TYPE OF WELL <div style="display: flex; justify-content: space-around;"><div>OIL WELL <input type="checkbox"/></div><div>GAS WELL <input checked="" type="checkbox"/></div><div>OTHER <input type="checkbox"/></div></div>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME LACKEY B L S	
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. #16	
						9. API WELL NO. 30-045-07349	
2. NAME OF OPERATOR CONOCO INC.						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA Blanco m	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T28N, R09W	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1180' FNL & 1460' FEL, UNIT LETTER B At top prod. Interval reported below At total depth						12. COUNTY OR PARISH San Juan	
14. PERMIT NO						13. STATE NM	
15. DATE SPUDDED 7/3/61		16. DATE T.D. REACHED 7/22/61		17. DATE COMPL. (Ready to prod.) 6/29/00		18. ELEV. (DF, RKB, RT, GR, ETC) * 5922' DF	
20. TOTAL DEPTH, MD & TVD 6756'		21. PLUG, BACK T.D. MD. & TVD 6712'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) Mesquite BASIN DAKOTA - 4203' - 4576'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		306'		12-1/2"	
4-1/2"		10.5#		6757'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
2-3/8"							
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
SEE SUBSEQUENT REPORT FOR SUMMARY DETAILS						DEPTH INTERVAL (MD)	
						AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION 6/26/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 6/20/00		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 1/2 bbl	
FLOW. TUBING PRESS 115#		CASING PRESSURE N/A		CALCULATED 24 - HR RATE		OIL - BBL 1/2 bbl	
						GAS - MCF 590 mcf	
						WATER - BBL 1 bbl	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY Kenneth Beasley, Aztec Well Services	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 						ACCEPTED FOR RECORD	
TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 8/9/00							

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person who knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

ADMINISTRATIVE OFFICE

NMOCB