

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

NM 073656

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1180' FNL & 1460' FEL, SEC. 20, T28N, R09W, UNIT LETTER B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

LACKEY B LS

8. WELL NAME AND NO.

#16

9. API WELL NO.

30-045-07349

10. FIELD AND POOL, OR EXPLORATORY AREA

BASIN DAKOTA

11. COUNTY OR PARISH, STATE

SAN JUAN COUNTY

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other: _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED SUMMARY FOR RECOMPLETION DETAILS.

14. I hereby certify that the foregoing is true and correct

SIGNED

Debra Sittner

TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 8/9/00

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side



ACCEPTED FOR RECORD

AUG 14 2000

NMOCD

CONOCO INC.
Lackey B LS #16
API #30-045-07349
1180' FNL & 1460' FEL, UNIT LETTER "B"
Sec. 20, T28N-R9W

- 6/9/00 RU Aztec Well Service #376. Check pressure on well 180# on tubing. Kill well and ND well head. NU BOP's. Release packer, pulled 206 joints of 2-3/8", J-55 EUE 8RD tubing with model R packer, 6 tail joints and SN.
- 6/12/00 TIH with 4-1/2" bit, casing scraper and 212 joints of 2-3/8" tubing to 6520'. TOOH with same. RU Blue Jet wire line. RIH with 4-1/2" composite BP. Set at 6520'. RD Blue Jet. TIH with 211 joints of tubing. Circulate hole with 110 bbls of 1% KCL. TOOH with tubing. RU Blue Jet and run CBL. Results 6515' to 5300' good bond. 5300' to 4900' bad bond. 4900' to 4620' 75% at best. 4620' to 4030' good. 4030' to 3860' bad. 3860' to 3740' good. 3740' to 3690' bad. 3690' to 3340' good. 3340' to 2440' bad. 2440' to 1990' 70% at best. 1990' to 1650' good. RD Blue Jet. Shut down for night.
- 6/13/00 Stand by waiting on Schlumberger to get logging tool repaired.
- 6/14/00 RU Schlumberger. Rih with TDT logging tool. Logged from 4900' to 1900'. Faxed results to Houston, will pick perfs. Shut down for night.
- 6/15/00 RU Blue Jet perforating. Perforated from 4203', 05', 07', 09', 11', 78', 82, 84', 86', 4320', 22', 24', 26', 28', 30', 32', 34', 36', 38', 40', 42', 4421', 23', 25', 27', 29', 31', 44', 46', 48', 50', 52', 54', 56', 58', 66', 68', 70', 72', 74', 76', 78', 80', 82', 84', 86', 88', 90', 92', 94', 96', 98', 4500', 02', 27', 33', 64', 70', 72', 74', 76' with 2 spf RD Blue Jet. TIH with BP and Packer 147 joints 2-3/8" tubing set BP at 4608' set packer at 4413'. Break down perfs. Broke at 1400#. Move BP to 4359' and packer to 4290'. Break down perfs, broke at 1550#. Move BP to 4296' and packer to 4166'. Break down perf, broke at 2000#. TOOH. Shut down for night.
- 6/16/00 Check psi on well 175#. Blow well down. TIH with 4-1/2" RTTS packer and 139 joints of 2-7/8". N80 EUE 8RD tubing. Shut down for night due to BJ unable to provide frac crew.
- 6/19/00 MU and RU BJ Services held pre job safety meeting 170# on casing, blow down set RTTS packer at 4114' NU BJ Services for ball off. Acidize perfs with 1000G 15% HC1 at 19.4 BPM max psi 2800# average psi 2230 dropped 144 ball sealers, good ball action. Did not get complete ball off ISIP 1240 psi. Released RTTS packer RIH with 12 joints 2-7/8" tubing knock off balls. Pulled up 15 joints set RTTS packer at 4054' RU Stinger tree saver and BJ. Held safety meet for frac job. Test lines 5000#, frac PLO and Menefee with 156450G 70Q foamed XL gel with 67280# 20/40 AZ at 27 BPM (foam rate) max 3350#, average 32000#, ISIP 1210#, max sand conc 1#/gal at perfs, RD BJ, NU 2" flow line to burn pit with 1/2" choke, start flowback within 1 hour of frac, initial flowing pressure 800# thru 1/2" choke, turn over to drywatch overnight. Shut down for night.
- 6/20/00 Flow back frac. Well seems to have stabilized at 115# on tubing (no casing psi due to RTTS packer still in well) 1/2" choke. Test results are as follows: 590

CONOCO INC.
Lackey B LS #16
API #30-045-07349
1180' FNL & 1460' FEL, UNIT LETTER "B"
Sec. 20, T28N-R9W

MCFD, 1bbls water/day and approximately ½ bbl oil/day. This is a DHC (Dakota, PLO and Menefee). Will land tubing at 6541'. All tests were witnessed by Kenneth Beasley, Aztec Well Services. DHC #1885.

- 6/21/00 ND Stinger Wellhead Protection. Release RTTS packer and layed down 130 joints, 2-7/8" N80 tubing and packer TIH with 204 joints 2-3/8" tubing tagged fill ½ way in on 205 joints at 6423'. Too late to start C/O trip tubing above top perf. Shut down for night.
- 6/22/00 Check psi on well 800# on casing and 740# on tubing. Blow well down TIH with 104 joints 2-3/8" tubing notched collar and SN tagged fill at 6423' broke circulation. Started mist C/O 100' of sand and ball sealers to top of BP set at 6520'. TOOH with the above RIH with mill and 107 joints. Shut down for night.
- 6/23/00 Check psi on well 900# on casing 820# on tubing. Blow well down. Finish TIH with tubing and mill drilled out BP and C/O to PBTD at 6703'. TOOH with mill and tubing TIH with Mule shoe SN and 105 joints 2-3/8". Drifted and tested tubing. Shut down for night.
- 6/26/00 Check psi on well 1000# on casing, 970# on tubing. Blow well down. Finish TIH with mule shoe SN and 209 joints 2-3/8", J-55, EUE 8RD tubing. Landed SN at 6541' ND BOP's, NU wellhead. Rig down move out.