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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 19, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Storey "C", Well No. 14, in NW 1/4, NE 1/4,  
(Company or Operator) (Lease)

B, Sec. 22, T. 28-N, R. 9-W, NMPM, Badin Dakota Pool  
Unit Letter  
San Juan

County. Date Spudded 5-14-61 Date Drilling Completed 6-12-61  
Elevation 6146 Total Depth 7061 Casing Depth 6494

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

1143 N, 1558 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	291	300
4 1/2"	7049	710
2"	6951	

Top Oil/Gas Pay 6816' (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6816-6836; 6912-6918; 6924-6932;  
Perforations 6937-6941; 6944-6950; 6954-6960

Open Hole None Depth Casing Shoe 7061 Depth Tubing 6951

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4638 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

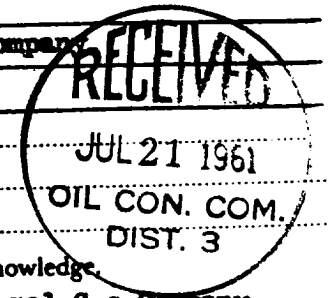
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 46,500 gal water & 40,000# sand, 50,050 gal water & 50,000# sd.

Casing Press. 2073 Tubing Press. 2072 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 21 1961 \_\_\_\_\_, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Original Signed Emory C. Arnold)

Title Supervisor Dist. # 3

By: Original Signed R. G. MILLER  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:  
E. S. Oberly

Name \_\_\_\_\_

Address Box 990, Farmington, New Mexico

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OIL CONSERVATION COMMISSIO	
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