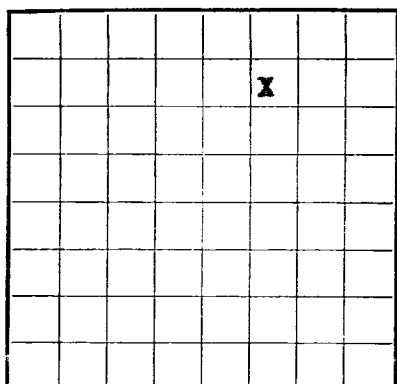
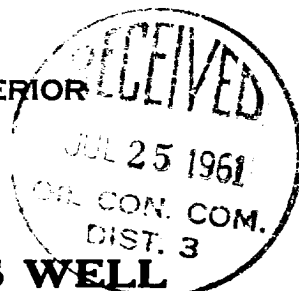




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **077111**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **El Paso Natural Gas Company** Address **Box 990, Farmington, New Mexico**
Lessor or Tract **Storey "C"** Field **Basin Dakota** State **New Mexico**
Well No. **14** Sec. **22** T. **28N** R. **9W** Meridian **N.M.P.M.** County **San Juan**
Location **1143** ft. **XX** of **N** Line and **1558** **XX** of **E** Line of **Section 22** Elevation **6156**
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed _____Date **July 18, 1961** Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **5-14**, 19 **61** Finished drilling **6-12**, 19 **61**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **6701** to **6814 (G)** No. 4, from _____ to _____
No. 2, from **6814** to **7013 (G)** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	32.3	8 rd	J-40	291	40-40	40-40			Surface casing
4 1/2	11.6	8 rd	J-55	709	40-40	40-40			Production casing
2"	4.7	8 rd	J-55	6951					prod tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	305	300	circulated		
4 1/2	7061	710	3 stages		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

See Well History

TOOLS USED

Rotary tools were used from **0** feet to **7061** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ **6-18**, 19 **61** Put to producing _____, 19 _____The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours **4,175,000** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **2073** **A.O.F. 4638 MCF/D**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1330	1330	Tan to gry cr-grn ss interbedded w/gry sh.
1330	1512	182	Ojo Alamo ss. White cr-grn s.
1512	2078	566	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2078	2428	350	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2428	2490	62	Pictured Cliffs forms Gry, fine-grn, tight, varicolored soft ss.
2490	3990	1500	Lewis form. Gry, fine-grn, dense sil ss
3990	4104	114	Cliff House ss. Gry, fine-grn, dense sil ss.
4104	4690	586	Manefee form. Gry, fine-grn s, carb sh & coal.
4690	4872	182	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
4872	5846	974	Mancos form. Gry carb sh.
5846	6635	789	Gallup form. Lt gry to brn calc carb micac glauco very fine gry ss w/irreg interbed sh.
6635	6701	66	Greenhorn form. Highly calc gry sh w/thin lmst.
6701	6814	113	Graneros form. Dk gry shale, fossil & carb w/prite incl.
6814	7013	199	Dakota form. Lt to dk gry foss carb sl calc sl silty ss w/prite incl thin sh bands clay & shale breaks.
7013	7061	48	Morrison form. Interbed grn brn & red vary sh & fr to cr grn sd.

