Form 3160-5 (June 1990)

1. Type of Well
Oil
Well

2. Name of Operator

3. Address and Telephone No.

X Gas Well

Amoco Production Company

P.O. Box 800, Denver, Colorado 80201

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

Sf-077111

8. Well Name and No.

9. API Well No.

Storey C LS 14

30 045 07351

10. Field and Pool, or Exploratory Area

SUNDRY NOTICES AND REPORTS ON WELL	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Attn: John Hampton

7. If Unit or CA, Agreement Designation

1143	FNL, 1558 FEL, Sec. 22	escription) 2, T28N-R9W	11. County or Parish, State San Juan, New Mexico
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF	ACTION
	X Notice of Intent	X Abandonment	Change of Plans
	Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing Water Shut-Off
	Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection Dispose Water
		Other	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Amoco Production Company intends to Plug and Abandon the subject well. See Attached for procedure:

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*



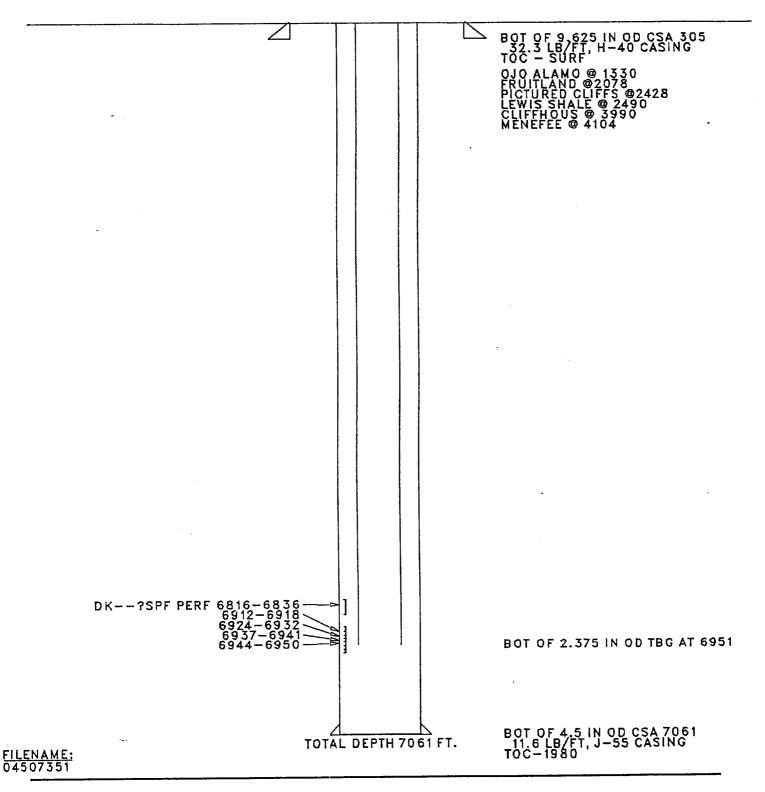
If you have any questions please call Julie Acevedo at 303-830-6003.

4. I hereby certify that the foregoing is true and correct Signed	Tide Sr. Staff Assistant	APP B 00 V 2019 2
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	NOV 0 9) 1992 AREA MANAGER

PXA Procedures Storey C LS #14

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with water.
- 3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 6750'. Squeeze perfs at 6816' to 6950' with 85 sx class B cement. POOH and spot 4 sx class B cement on top.
- 4. Spot cement plugs from 5796'to 5896', 4040'to 3940', 2478' to 2378' and 2128' to 2028' to cover Gallup, Cliffhouse, Pictured Cliffs and Fruitland with 12 sx class B cement for each plug. TOH.
- 5. TIH with wireline and shoot four squeeze holes at 1380'. Attempt to circulate to surface through squeeze holes with 555 sx class B cement, leaving cement inside casing to surface.
- 6. NDBOPE. Cut off casing and wellhead. Install PXA maker according to BLM or State requirements.
- 7. Turn over to John Schwartz for reclamation.
- 8. Rehabilitate location according to BLM and State requirements.

STOREY C LS 014 1821 Location — 22B—28N—9W SINGLE DK Orig.Completion — 6/61 Last File Update — 1/89 by DDM





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Resource Area 1235 La Plata Highway Farmington, New Mexico 87401



IN REPLYREFER TO: SF-077111 (WC) 3162.3-2 (019)

SEP. 28 1992

CERTIFIED - RETURN RECEIPT REQUESTED P 117 126 530

Amoco Production Company PO Box 800 Denver, CO 80201

Gentlemen:

Our records indicate that you are the operator of the following well on lease no. SF-077111:

Well No. Location Date of Last Production

14 Storey C LS 1143' FNL & 1558' FEL (NW\| NE\|) Prior to January, 1987
Sec. 22, T. 28 N., R. 9 W.

Title 43 CFR Section 3162.3-4 requires that the lessee shall promptly plug and abandon, condition as a service well, or condition as a water well, any well on a lease that is not used or useful for the purpose of the lease. Accordingly, you are required to advise this office within 30 days of the date of this letter, by Sundry Notice, of your intent to perform one of the following:

- 1. Condition the well to a useful function.
- 2. Temporarily abandon the well.
- 3. Long term shut-in.
- 4. Permanently plug and abandon the well.

See attached General Requirements for Non-Producing wells on Federal leases.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 pusiness days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

Sincerely,

John L. Keller

Chief, Branch of Mineral Resources

Enclosure