

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

| | | | |
|--|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. Lease Designation and Serial No. SF-077111 | |
| 2. Name of Operator AMOCO PRODUCTION COMPANY | | 7. If Unit or CA, Agreement Designation | |
| 3. Address and Telephone No. P.O. Box 800 Denver, Colorado 80201 (303) 830-4040 | | 8. Well Name and No. STOREY C LS 14 | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1143' FNL 1558' FEL Sec. 22 T 28 N R 9 W | | 9. API Well No. 3004507351 | |
| | | 10. Field and Pool, or Exploratory Area BASIN-DAKOTA-GAS | |
| | | 11. County or Parish, State SAN JUAN NEW MEXICO | |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHMENT FOR PROCEDURE.

RECEIVED
MAY 5 1993
OIL CON. DIV.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
BLM
070 HATCHER, NM
59 MAR 25 AM 11:07

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT DeANNE TALLANT (303) 930-5427.

14. I hereby certify that the foregoing is true and correct

Signed DeAnne Tallant Title STAFF ASSISTANT Date 03-22-1993

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

APR 29 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

STOREY /C/ LS #14

TALLY TBG OUT OF HOLE. PULL 5400' SD. TOH W/ 2-3/8 TBG. TIH W/ SCRAPER TO 6970'. TST TBG TO 1000#. DID NOT TST. LAY DWN 6 JTS. TST OK. TIH W/ PKR SD @ 4900'. TIH. SET PKR @ 6747'. PMP WTR INTO PERFS TO EST RATE. TST CSG. DID NOT HOLD. TOH. LEAK @ 30'. TIH W/ RET SET @ 6747'. PULL OUT OF RET. TST CSG. OK. CIRC HOLE CLEAN. SQUEEZE PERFS W/ 85 SX, SPOT 4 SX ON TOP OF RET. SPOT PLUGS @ 5796-5896', 4040-3940', 2478-2378', 2128-2028'. PERF W/ 2 SHOTS @ 1562'. COULD NOT PMP INTO. SPOT CMT PLUG ACROSS PERFS TO 1380'. PERF W/ 2 SHOTS @ 1380'. COULD NOT PMP INTO. (VERBAL APPROVAL FROM LEN BIXLER/BLM). PMP ON PERFS @ 1380' TO 2000#. WOULD NOT CIRC. PMP 83 SX CMT PLUG FROM 1380-285'. PERF W/ 2 SHOTS @ 270'. PMP 21 SX CMT TO SURF. SD NDBOP. CUT OFF WELL HEAD. FILL CSG W/ CMT TO SURF. WELD ON P&A MARKER. RDMOSU.

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BLM

93 APR 25 AM 11:07

070 MOUNTAIN VIEW, NM