A-22-26-9

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

Location of Well: A222809

OIL CONSERVATION DIVISION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: AMOCO PRODUCTION COMPANY Lease/Well #:STOREY C LS 006
Meter #:74533 RTU: - - County:SAN JUAN

	NAME RESERVOIR OR POOL	TYPE PROD	METHOD PROD	MEDIUM PROD
UPR COMP	STOREY C LS 006 PC 74533	GAS	FLOW	TBG
LWR COMP	STOREY C LS 006 MV 71829	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour/Date Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilzed
UPR COMP	06/16/95	72 HRS	330	Y
LWR COMP	06/16/95	72 HRS	410	Y

FLOW TEST DATE NO.1

Commenced at (hour,date)* Zone Producing (Upr/Lwr)

TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE Upper	PRESSURE Lower	Prod Temp.	REMARKS
06/16/95	Day 1	222	330		Both Zones SI
06/17/95	Day 2	225	402		Both Zones SI
06/18/95	Day 3	228	406		Both Zones SI
06/19/95	Day 4	230	410		Flow Lower Zone
06/20/95	Day 5	231	350		" " "
06/21/95	Day 6	232	244		" " "

Production rate during test
Oil:_____ BOPD based on _____ BBLs in _____ Hrs _____ Grav ___ GOR ___
Gas: _____ MFCPD:Tested theu (Orifice or Meter):METER

MID-TEST SHUT-IN PRESSURE DATA

	Hour,Date SI	Length of Time SI	SI Press. PSIG	Stabilized (yes/no)
UPR COMP				
LWR COMP				

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JUN 30 1995
OIL CON. DIV.
DIST. 3

(Continue on reverse side)

MANZANARES - 33 GONZALES

FLOW TEST NO. 2

Commenced (hour, date) * *				Zone producing (Upper or Lower)	
TIME (hour, date)	LAPSED TIME SINCE * *	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19___
New Mexico Oil Conservation Division

Johnny Robinson
JUL 03 1995
DEPUTY OIL & GAS INSPECTOR

By _____

Title _____

Operator Amoco Production Company

By Sheri Bradshaw

Title Field Tech

Date _____

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 RioBrazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Engery, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
CONOCO, INC. 10 Desta Drive, Suite 100 West Midland, TX 79705-4500	005073
	[3] Reason for Filing Code Change of Operator 1/1/98

[4] API Number	[5] Pool Name	[6] Pool Code
30-045-07352	BLANCO MESAVERDE	72319
[7] Property Code	[8] Property Name	[9] Well Number
	STOREY C LS	6

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	22	28N	09W		1103	N	990	E	SJ

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
F					

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforation	[30] DHC,DC,MC

[31] Hole Size	[32] Casing and Tubing Size	[33] Depth Set	[34] Sacks Cement

VI. Well Test Data

[35] Date New Oil	[36] Gas Delivery Date	[37] Test Date	[38] Test Length	[39] Tbg. Pressure	[40] Csg. Pressure
[41] Choke Size	[42] Oil	[43] Water	[44] Gas	[45] AOF	[46] Test Method

[47] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete tothe best of my knowledge and belief.

Signature: Bill R. Keathly

Printed Name: Bill R. Keathly

Title: Sr. Regulatory Specialist

Date: January 1, 1998 Phone: (915) 686-5427

OIL CONSERVATION DIVISION

Approved by: Frank T. Chavez

Title: Supervisor District #3

Approval Date:

[48] If this is a change of operator fill in the OGRID number and name of the previous operator Amoco Production Company OGRID# 000778

Previous Operator Signature	Printed Name	Title	Date
	Gail Jefferson	Senior Administrative Staff Assistant	1/1/98

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PO Box 1980, Hobbs, NM 88241-1980

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811 South First, Artesia, NM 88210

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[4] API Number	[5] Pool Name	[6] Pool Code
30-045-07352	AZTEC PICTURED CLIFFS	71280
[7] Property Code	[8] Property Name	[9] Well Number
	STOREY C LS	6

II. [10] Surface Location

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OIL CONSERVATION DIVISION

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Previous Operator Signature	Printed Name	Title	Date
	Gail Jefferson	Senior Administrative Staff Assistant	1/1/98