

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF 077111

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
STOREY C LS 6

2. Name of Operator  
CONOCO INC.

Contact: DEBORAH MARBERRY  
E-Mail: deborah.moore@usa.conoco.com

9. API Well No.  
30-045-07352

3a. Address  
P.O. BOX 2197 DU 3066  
HOUSTON, TX 77252

3b. Phone No. (include area code)  
Ph: 281.293.1005  
Fx: 281.293.5466

10. Field and Pool, or Exploratory  
AZTEC PC / BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T28N R9W NENE 1103FNL 990FEL

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco downhole commingled (DHC 2473) this well as per the attached daily summaries. This well was previously a dual completion.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10846 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/20/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

MAR 28 2002  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office \_\_\_\_\_

**FARMINGTON FIELD OFFICE**  
BY 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

MOOD

Daily Summary

API	300450735200	County	SAN JUAN	State/Province	NEW MEXICO	Surface Legal Location	NMPM-28N-9W-22-A	NS Dist. (ft)	1103.0	NS Flag	N	EW Dist. (ft)	990.0	EW Flag	E
Ground Elev (ft)	6162.00	Spud Date	4/11/1957	Rig Release Date		Latitude (DMS)	36° 39' 5.868" N	Longitude (DMS)	107° 46' 11.28" W						

Start	Ops This Rpt
1/5/2002	Road rig to location. Spot all equipment. Help Dawn spot all rig equipment. SHUT DOWN
1/7/2002	Get all equipment spotted. Rigged up completion rig. Check well pressures. PC Tubing - 40 psi. MV Tubing - 140 psi. Csg - 100 psi. Thawed out all valves and equipment. NDWH and NUBOP. Spotted float and installed hand rails. Had to get different elevators. SHUT DOWN
1/8/2002	Blow well down. POOH and lay down 117 jts of 1 1/4" tubing with mud anchor. Rig up to pull (MV) side. Released Baker 5 1/2" EGJ Packer. POOH and layed down 86 jts of 2 3/8" tubing with packer. Tubing was pitted and had bad scale. SHUT DOWN
1/9/2002	Blow well down. Continue to lay down 2 3/8" tubing. ( Tail pipe under the Packer ). Layed down a total of 142 jts. Moved out float with junk tubing. Moved in float with new tubing. Picked up, tallied and RIH with 106 jts of 2 3/8" tubing with mill. SHUT DOWN
1/10/2002	Blow down well. RIH with mill and 2 3/8" tubing to tag for fill. Tagged fill @ 4884'. Bottom perf @ 4828'. DID NOT CLEAN FILL TO PBTD. FILL IS 56' BELOW THE BOTTOM PERF. POOH with 2 3/8" tubing with mill. Installed wellhead landing spool. SHUT DOWN
1/11/2002	RIH with Hallib 5 1/2" packer with 2 3/8" tubing. Set packer @ 2599'. Rigged up BJ to acidize. Acidized with 500 gals of 15% HCL Acid. Pumped acid @ 6.5 BPM @ 600 psi. ISIP - Vacuum. Rigged down BJ. Released Hallib 5 1/2" packer. POOH with 2 3/8" tubing with Hallib 5 1/2" packer. SHUT DOWN
1/14/2002	Blow down well. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Drifted all tubing. Landed 2 3/8" tubing @ 4687' with KB Added in. Total tubing 148 jts. NDBOP & NUWH. Rigged up to swab. Initial FL @ 3900'. Made 14 swab runs, and recovered 34 bbls of fluid. Final FL was scattered from 4100' to the SN. SHUT DOWN
1/15/2002	Check well pressures. Tbg - 160 psi. Csg - 90 psi. Blow down tubing. Rigged up to swab. Initial FL @ 3800'. Made 18 swab run's and recovered 53 bbls. Final FL scattered from 4000' to SN. Well flowing some gas between swab run's. Rigged down swab equipment. Rigged down rig. ( NOTE: THIS WELL IS NOW A PC/MV ( DHC ). FINAL REPORT

# Well Information System

## Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number **10846**:

Sundry Notice Type: **SUBSEQUENT REPORT-Subsurface Commingling**

Date Sent: **3/20/2002**

Current status of submission: **RECD**

Sent to BLM office: **Farmington**

Lease number: **NMSF 077111**

Submitted attachments: **1**

Well name(s) and number(s):

**STOREY C LS #6**

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another  [click here](#).

To view or print this Sundry Notice, [click here](#).

To add/view or remove attachments previously submitted for this Sundry Notice, [click here](#).

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