

Hobbs, NM 88240  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131  
2040 S. Pacheco  
Santa Fe, NM 87505

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Conoco Inc. P.O. Box 1267 Ponca City, OK 74602						OGRID Number 005073  Conoco Cmpl <del>1886621</del> 1884545 1884546		
Contact Party Cristy Pannell						Phone 580-767-4880		
Property Name Storey C LS 6				Well Number 6		API Number 30-045-07352		
UL A	Section 22	Township 28N	Range 09W	Feet From The 1103	North/South Line North	Feet From The 990	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 01/05/02	Previous Producing Pool(s) (Prior to Workover): Aztec Pictured Cliffs and Blanco Mesaverde
Date Workover Completed: 01/15/02	

III. Attach a description of the Workover Procedures performed to increase production. **See attached.**

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. **Data tabulation attached.**

V. AFFIDAVIT:

State of Oklahoma )  
 ) ss.  
County of Kay )  
Cristy Pannell, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Cristy L. Pannell Title Staff Analyst Date \_\_\_\_\_  
SUBSCRIBED AND SWORN TO before me this 12 day of August, 2002

OKLAHOMA NOTARY PUBLIC  
COMM EXP. 05-09-2006  
LAURIE TAPP  
KAY COUNTY  
Notary Public [Signature]

My Commission expires: #9807224

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 01-15, 2002.

Signature District Supervisor <u>Charlie T. Herr</u>	OCD District <u>AZTEC III</u>	Date <u>08-16-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

**Conoco Inc New Mexico Well Workover Application MCF History**      **Well Workover Date = 01/15/2002**

Compl Name - Compl	Compl ID - Compl	Compl Legacy Cd - Compl	API Well Cd - Compl	Rsvr Name - Compl	PUN / SUFFIX	Cnty Name - Compl	Sect	TWN	RNG	Dir
ST OREY C L S / 6 RON	1884545	7115219 6 RON	300450735200	BLANCO MESAVERDE	1014727 F 4530	SAN JUAN	22	28	9	W
ST OREY C L S / 6 UPE	1884546	7115219 6 UPE	300450735200	AZTEC PICTURED CLIFFS(GAS)	1014701 F 4530	SAN JUAN	22	28	9	W

Production Date	Workover Indicator	AZTEC PICTURED CLIFFS(GAS)	BLANCO MESAVERDE
01/2001	1 Pre Workover Period	234	5,391
02/2001	1 Pre Workover Period	237	5,446
03/2001	1 Pre Workover Period	255	5,102
04/2001	1 Pre Workover Period	244	4,884
05/2001	1 Pre Workover Period	255	5,108
06/2001	1 Pre Workover Period	221	4,423
07/2001	1 Pre Workover Period	236	4,722
08/2001	1 Pre Workover Period	123	2,462
09/2001	1 Pre Workover Period	265	5,292
10/2001	1 Pre Workover Period	265	5,304
11/2001	1 Pre Workover Period	268	5,350
12/2001	1 Pre Workover Period	313	6,258
	<b>Sum:</b>	<b>2,916</b>	<b>59,742</b>

01/2002	2 Workover Period	2,200	657
	<b>Sum:</b>	<b>2,200</b>	<b>657</b>

02/2002	3 Post Workover Period	3,510	1,048
03/2002	3 Post Workover Period	5,540	1,655
04/2002	3 Post Workover Period	4,699	1,403
	<b>Sum:</b>	<b>13,749</b>	<b>4,106</b>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF 077111

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO INC.

Contact: DEBORAH MARBERRY  
E-Mail: deborah.moore@usa.conoco.com

3a. Address  
P.O. BOX 2197 DU 3066  
HOUSTON, TX 77252

3b. Phone No. (include area code)  
Ph: 281.293.1005  
Fx: 281.293.5466

8. Well Name and No.  
STOREY C LS 6

9. API Well No.  
30-045-07352

10. Field and Pool, or Exploratory  
AZTEC PC / BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T28N R9W NENE 1103FNL 990FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco downhole commingled (DHC 2473) this well as per the attached daily summaries. This well was previously a dual completion.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10846 verified by the BLM Well Information System  
For CONOCO INC., sent to the Farmington**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/20/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

## Daily Summary

API 300450735200	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-9W-22-A	NS Dist. (ft) 1103.0	NS Flag N	EW Dist. (ft) 990.0	EW Flag E
Ground Elev (ft) 6162.00	Spud Date 4/11/1957	Rig Release Date	Latitude (DMS) 36° 39' 5.868" N	Longitude (DMS) 107° 46' 11.28" W			

Start	Ops This Rpt
1/5/2002	Road rig to location. Spot all equipment. Help Dawn spot all rig equipment. SHUT DOWN
1/7/2002	Get all equipment spotted. Rigged up completion rig. Check well pressures. PC Tubing - 40 psi. MV Tubing - 140 psi. Csg - 100 psi. Thawed out all valves and equipment. NDWH and NUBOP. Spotted float and installed hand rails. Had to get different elevators. SHUT DOWN
1/8/2002	Blow well down. POOH and lay down 117 jts of 1 1/4" tubing with mud anchor. Rig up to pull (MV) side. Released Baker 5 1/2" EGY Packer. POOH and layed down 86 jts of 2 3/8" tubing with packer. Tubing was pitted and had bad scale. SHUT DOWN
1/9/2002	Blow well down. Continue to lay down 2 3/8" tubing. ( Tail pipe under the Packer ). Layed down a total of 142 jts. Moved out float with junk tubing. Moved in float with new tubing. Picked up, tallied and RIH with 106 jts of 2 3/8" tubing with mill. SHUT DOWN
1/10/2002	Blow down well. RIH with mill and 2 3/8" tubing to tag for fill. Tagged fill @ 4884'. Bottom perf @ 4828'. DID NOT CLEAN FILL TO PBTD. FILL IS 56' BELOW THE BOTTOM PERF. POOH with 2 3/8" tubing with mill. Installed wellhead landing spool. SHUT DOWN
1/11/2002	RIH with Hallib 5 1/2" packer with 2 3/8" tubing. Set packer @ 2599'. Rigged up BJ to acidize. Acidized with 500 gals of 15% HCL Acid. Pumped acid @ 6.5 BPM @ 600 psi. ISIP - Vacuum. Rigged down BJ. Released Hallib 5 1/2" packer. POOH with 2 3/8" tubing with Hallib 5 1/2" packer. SHUT DOWN
1/14/2002	Blow down well. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Drifted all tubing. Landed 2 3/8" tubing @ 4687' with KB Added in. Total tubing 148 jts. NDBOP & NUWH. Rigged up to swab. Initial FL @ 3900'. Made 14 swab runs, and recovered 34 bbls of fluid. Final FL was scattered from 4100' to the SN. SHUT DOWN
1/15/2002	Check well pressures. Tbg - 160 psi. Csg - 90 psi. Blow down tubing. Rigged up to swab. Initial FL @ 3800'. Made 18 swab run's and recovered 53 bbls. Final FL scattered from 4000' to SN. Well flowing some gas between swab run's. Rigged down swab equipment. Rigged down rig. ( NOTE: THIS WELL IS NOW A PC/MV ( DHC ). FINAL REPORT