

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12-5-57
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Warren, Well No. 2-A (PM), in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
A, Sec. 23, T. 28N, R. 9W, NMPM, Blanco Pool
Unit Letter
San Juan County. Date Spudded 4-14-57 Date Drilling Completed 6-22-57

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

917'N, 1125'E

Elevation 6111 Total Depth 4921 PROD. C.O. 4864

Top Oil/Gas Pay 4422' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL 4422-4438; 4480-4488; 4572-4594; 4641-4660; 4684-4709;

Perforations 4717-4727; 4750-4764

Open Hole None Depth Casing Shoe 4916 Depth Tubing 4756

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	162'	150
7 5/8"	2564'	250
5 1/2"	2398'	300
2"	4756'	---
1 1/4"	2484'	---

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5482 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 98,000 gal. water and 98,000# sand.

Casing Tubing Date first new Press. 1032 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" Packer at 2635'; Garrett Sleeve @ 2478'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 12 1957, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed D. C. Johnston
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



