

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRORATION OFFICE	

OIL CONSERVATION DIVISION  
P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED  
SEP 06 1985

Operator Tenneco Oil Company <del>E. &amp; F. Warren</del>	
Address P. O. Box 3249, Englewood, CO 80155	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Condensate
Well Name	

If change of ownership give name and address of previous owner: El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499

II. DESCRIPTION OF WELL AND LEASE

Lease Name Warren A LS	Well No. 2	Pool Name, including Formation Blanco-MV	Kind of Lease State, Federal or Fee USA SF	Lease No. 077112
Location Unit Letter A : 917 Feet From The N Line and 1125 Feet From The E Line of Section 23 Township 28N Range 9W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

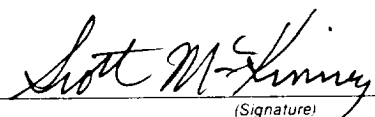
Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/> Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks	Unit A	Sec 23	Twp 28N	Rge 9W	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

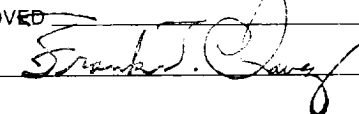
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
Sr. Regulatory Analyst  
(Title)

SEP 1 1985  
(Date)

OIL CONSERVATION DIVISION

APPROVED   
BY  
TITLE  
SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

# IV. COMPLETION DATA

Designate Type of Completion — (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded		Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.F., RKB, RT, GR, etc.)		Name of Producing Formation		Top O. Gas Pay		Tubing Depth		Depth Casing Shoe	
Perforations									

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF D	Length of Test	Bbls. Condensate MMCF	Gravity of Condensate
Testing Method (prior, back or	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size