THIS FORM IS NOT TO BE USED FOR REPORTING PACKER LEAKAGE TESTS IN SOUTHEAST NEW MEXICO

## NEW MEXICO OIL CONSERVATION COMMISSION NORTHWEST NEW MEXICO PACKER – LEAKAGE JEST

FORM PL-NW-1 REVISED 6-1-59

	tural Gas Compa		Lease <b>Hanco</b> d	ie.		Well No.
Location of Well: Unit Sec. 23 Twp 28 Rge 9			Type of Test:			4 (PM)
	ne of Reservoir or Pool	Oil or Gas	Flowing or Ar	Initial	E	nnual 1963 YEAR ing Casing or Tubing
	Pictured Cliffs		Flowin		i -	hing
	ne of Reservoir or Pool	Oi! or Gas	Flowing or Ar		i	ing Casing or Tubing
		Gas	Plovin			hing
		T-IN PRESSURE DAT				
	r & Date Well Shut-in	Length of Time S		Shut-in Pressure, P		Stabilized Pressure
OWER Hour	r & Date Well Shut-in	Length of Time S		Shut-in Pressure, P	<b>15(T)</b> sig	Stabilized Pressure
OMPLETION:	10-8-63	7 days	<u> </u>	731		Moscer No)
LOW TEST NO	. 1	Zone Producing	(Upper or Lower)		Hour & Dat	Flow Started
APSED TIME	SHUT-IN ZONE N PRESSURE, PSIG	WORKING COLUMN PRESSURE, PSIG	FLOWING ZO PRESSURE,			10-15-63 REMARKS
3 days	464(C) 459(T	•	514			
7 days	477(C) 472(T	<b>)</b>	494			
OIL PRODUCED	Total Bbls.	Number Hours	Oil Rate:	Gravity Bbl./D	Gas	Oi <b>h</b> Ratio
GAS PRODUCED	Rate of Flow	Tested Through Meter)				
EMARKS:	931 MCF/L	Meter)				
OMPLETION: 10-8-63 OWER Hour & Date Well Shut-in OMPLETION: 10-22-63		7 days	Length of Time Shut-in		SIG	Stabilized Pressure No)  Stabilized Pressure No)
LOW TEST NO.			Upper		nour & Date	10-29-63
PSED TIME FLOWING ZONE WORK ICE FLOW BEGAN PRESSURE, PSIG PRESS		WORKING COLUMN PRESSURE, PSIG			TURE	REMARKS
3 days	226	259	702			CCELLAN
7 days	221	0.04				/QTI.TIVIN
<u> </u>		264	713			/ RELEIVED
		204	713			NOV 2 6 1963 OIL CON. COM. DIST. 3
OIL PROBUCED	Total Bbls.	Number Hours	Oil Rate:	Gravity	Gas C	OIL CON. COM.
OIL PRODUCED	Rate of Flow	Number Hours Tested Through	Oil Rate:	Bbl./D	Gas C	OIL CON. COM. DIST. 3
GAS PRODUCED	Rate of Flow	Number Hours	Oil Rate:		Gas C	OIL CON. COM. DIST. 3
GAS PRODUCED	Rate of Flow	Number Hours Tested Through	Oil Rate:		Gas C	OIL CON. COM. DIST. 3
GAS PRODUCED	Rate of Flow  663 MCF/D	Number Hours Tested Through	Oil Rate:	Bbl./D	Gas	OIL CON. COM. DIST. 3
GAS PRODUCED EMARKS he results of the	Rate of Flow 663 MCF/D is test indicate (N	Number Hours  Tested Through  (Although Meter)	Oil Rate:	Bbl./D		OIL CON. COM. DIST. 3
GAS PRODUCED  EMARKS  he results of the hereby certify to be performed.	Rate of Flow  863 MCF/D  is test indicate (N  hat the information	Number Hours  Tested Through (Character Meter)  To Packer Leakage) (Fig. 19 (Fig. 2)	Oil Rate:	Bbl./D  in this well.  blete to the best	of my kno	OIL CON. COM. DIST. 3
he results of the	Rate of Flow  663 MCF/D  is test indicate (N  hat the information	Number Hours  Tested Through  (Character Meter)  O Packer Leakage)  A herein contained is the second	OII Rate:  true and comp	Bbl./D  Solution in this well.  Delete to the best	of my kno	OIL CON. COM. DIST. 3  iii Ratio  owledge.
GAS PRODUCED  EMARKS  The results of the hereby certify to the period of	Rate of Flow  863 MCF/D  is test indicate (N  hat the information	Number Hours  Tested Through  (Character Meter)  O Packer Leakage)  A herein contained is the second	Oil Rate:  true and comp  OPERATOR  BY	Bbl./D  Solution in this well.  Delete to the best	of my know	OIL CON. COM. DIST. 3  iii Ratio  owledge.

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