

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau 10-22-11-22

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR  
P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1030 FNL & 830 FEL  
Section 19-28N-9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5799' GR

5. LEASE DESIGNATION AND SERIAL NO.  
NM-01772-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Reid

9. WELL NO.  
#20

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC. T., R., M., OR BLM. AND  
SURVEY OR AREA  
Section 19-28N-9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other)

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Multiple complete

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1-22-72 Moved on, rigged up. Set choke at 5715'. Tagged bottom at 6503'. Set Bridge plug at 6350'. Ran bond log and gamma ray log. Perforated squeeze holes at 4444'.
- 1-23-72 Ran packer, set at 4250'. Cemented with 200 sacks of Class "A" with 2% cacl. Squeezed off with 2000#. Drilled cement from 4270 to 4444'.
- 1-24-72 Ran bond log. Perforated squeeze holes at 4373'. Ran packer, set at 4123'. Cemented with 150 sxs of Class "A" with 2% cacl. Squeezed off with 2000#.
- 1-25-72 Drilled cement from 4180 to 4444'. Ran bond log. Showed good bond. Perforated from 4390 to 4440'. Ran packer, set at 4300'. Fraced with 56,550 gals water and 40,000# of 20/40 sand and 20,000# of 10/20 sand. Average rate 29 BPM, Average pressure 3900#, Maximum pressure 4000#, ISIP 500, 5 minute SI 0.
- 1-27-72 Drilled out Bridge plug at 6350'. Cleaned out to 6520. Set Model "D" production packer at 6370'.
- 1-28-72 Ran 198 joints of 1-1/2" IJ tubing. Landed with 6,000# on packer. (Dakota) Ran 135 joints of 1" IJ tubing. Landed at 4407'. (Mesaverde) Installed well head. Rigged down.

18. I hereby certify that the foregoing is true and correct

SIGNED *Jae. E. Schmor*

TITLE District Superintendent

DATE February 3, 1972

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

