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LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Aztec Oil & Gas Company  
Address  
P. O. Drawer 570, Farmington, New Mexico  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
\* Old well dual completed

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Reid	Well No. 20	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No. NM-01772-A
Location Unit Letter A ; 1030 Feet From The North Line and 830 Feet From The East Line of Section 19 Township 28N Range 9W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering	Address (Give address to which approved copy of this form is to be sent) Box 398, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						X
Date Spudded	Date Compl. Ready to Prod. 1-28-72		Total Depth 6520'		P.B.T.D. 6520'			
Elevations (DF, RKB, RT, GR, etc.) 5799' GR	Name of Producing Formation Blanco Mesaverde		Top Oil/Gas Pay 4390'		Tubing Depth 4407'			
Perforations 4390-4444					Depth Casing Shoe 6640'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	1 1/2" OD		6255'					
	1" OD		4407'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size FEB 10 1972
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF OIL CON. COM. DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 165	Length of Test 24 hour	Bbls. Condensate/MMCF 20	Gravity of Condensate 46
Testing Method (pitot, back pr.) Production	Tubing Pressure (shut-in) 203	Casing Pressure (shut-in) 550	Choke Size 5/8"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John P. DeLeon  
(Signature)  
District Superintendent  
(Title)  
February 8, 1972  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 6 1972  
BY Original Signed by Emery C. Arnold  
TITLE SUPERVISOR DIST #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.