STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Tenneco Oil Company 🗲							CEP Ob.)N
^{Address} P. O. Box 3249, Engleu	lood, CO 81	0155				0-	PCON. 3	
Reason(s) for filing (Check proper box)					Other (Please exp	olain)	W 0157	
¬ '''					011101 (1 10000 04)		V.	
7	Transporter of:							
Recompletion Oil		☐ Dry G	as		Lin 13 No			
Change in Ownership Las	inghead Gas	Cond	ensate		Well Na			
change of ownership give name d daddress of previous owner	l Paso Nati	ural Gas	, P.O.	Box 49	90, Farm:	ington, NM	87499	
DESCRIPTION OF WELL AND								
ease Name	Well No.	Pool Name, Inc	_			Kind of Lease State, Federal or Fee	USA	Lease No.
Lackey B LS	6	Aztec-	PC Ext			State, redetal of rec	SF	077106
ocation								
Unit Letter :	900	Feet From The	N		_ Line and	560	Feet From The	
Line of Section 21	Township	28N		Range	9W	. NMPM.	San Juan	County
Conoco Inc. Surface Transporter of Casinghead El Paso Natural Gas well produces oil or liquids,			¦Rge.	Address (Giv	e address to whic	O, Hobbs, N h approved copy of this OO, Farming		99
ive location of tanks. this production is commingled with that from a OTE: Complete Parts IV and V	ny other lease or pool, g	give commingling	order number	· · · · · · · · · · · · · · · · · · ·			_	
I. CERTIFICATE OF COMPLIAN	CE			В	_	U CONSERVAT	TION DIVISION	
nereby certify that the rules and regulations of the and that the information given is true and	f the Oil Conservation			BY _	ED Fran	LJ. Ca	vez/	P 0 6 1985
Sott M=Kunny	gnature)			ii i		compliance with RULE	1104.	
r. Regulatory Analyst	Title)			panied by	a tabulation of the	deviation tests taken	led or deepened well, to on the well in accordate etely for allowable on ne	nce with RULE 111.
SFP	1 1985				nly Section I, II, II ch change of con		f owner, well name and	or number, or transport
•	Date)			Separate	Forms C-104 mu	st be filed for each po	ol in multiply complete	d wells.

Form C-104 Revised 10-01-78 Format 06-01-83

esting Method (pilot, back pt.)	Fresseure Pressure	(ni-turl <i>2</i>) ər		Casing Pressure	(ni-tud2)		Choke Size		
ctual Prod. Test - MCF/D	teaT to rignal			Bbis, Condensa	e/MMCF		Gravity of Conde	ətsanə	
AS WELL									
ctual Prod. During Test	.eld8 - IiO			Water - Bbls.			G92 - MCF		
ngth of Test	Tubing Pressure			Casing Pressure			Choke Size		
Sate First New Oil Run To Tanks	Date of Test	744 710 77		depth or be for fu	ii 24 nours) 1 (Flow. pump, gas	(ilt. etc.)			
TEST DATA AND REQUES	84WO 114 803 T	IN IIO I R		otte ad izum izaT)	r recovery of total	o beol to amulov	upə əd taum bns li	dot besoxe to ot le	not eldewolls o
HOFE SIZE	CASII	ING & TUBING	3ZIS		T38 HT930		S	POCKS CEMENA	1
		тивіис, с	DASING, AND	CEMENTING	3 RECORD				
enorations							Depth Casing S		·
Pevations (DF, RKB, RT, GR. etc.)	Name of Product	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
ste Spudded	Date Compl. Res	Date Compl. Ready to Prod.		Total Depth			0.1.8.9		
Designate Type of Completi	(x) — uo	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	VeeR ems2	V.zeA .hid
COMPLETION DATA									