

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

11/19/59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas
(Company or Operator)

Lackey, Well No. 6-B, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Lease)

D. 21, Sec. 21, T. 28, R. 9, NMPM., Astec Pictured Cliffs Pool
Unit Letter

Re-completed

San Juan

County. Date Spudded 11/13/59
Date Drilling 11/13/59

Please indicate location:

Elevation 6027 DF Total Depth 2353 ~~xxx~~ 2325

Top Oil/Gas Pay 2273 Name of Prod. Form. Pictured Cliffs

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 2273-83, 2291-2310

Open Hole - Depth 2353 Casing Shoe 2274

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8</u>	<u>131</u>	<u>100</u>
<u>5-1/2</u>	<u>2353</u>	<u>150</u>
<u>1-1/4</u>	<u>2274</u>	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas

Remarks: Differential flow valves were run in the string of tubing to facilitate the removal of fluids from the well bore. The well was returned to producing status 11/13/59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 20 1959, 19

El Paso Natural Gas
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

By: K.C. McBride

Production Engineer

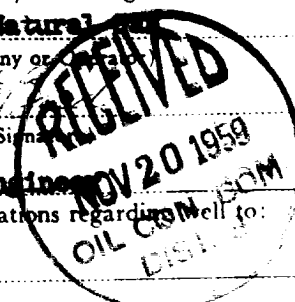
Title Production Engineer

Send Communications regarding this well to:

Title Supervisor Dist. # 3

Name

Address



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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