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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 13, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Hancock, Well No. 8, in NW 1/4 NW 1/4,

(Company or Operator) (Lease)
D 23, Sec. 23, T. 28N, R. 9W, NMPM., So. Blanco Pictured Cliffs Pool

Unit Letter
San Juan

County Date Spudded 7-12-62 Date Drilling Completed 7-14-62
Elevation 6146 G Total Depth 2582 PBTD 2563

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

800'N, 820'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	112	120
2 7/8"	2572	180

Top Oil/Gas Pay 2438 Perf Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2438-44; 2458-64; 2480-86

Open Hole None Depth 2582 Casing Shoe 2582 Depth 2563 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2915 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 26,080 gallons water, 30,000# sand

Casing Press. 757 Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 16 1962, 19 _____

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. W. Meehan

By: _____ (Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

E. S. Oberly

Name: _____

Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

RECEIVED

AUG 16 1962

OIL CON. COM.

DIST. 3