

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR X	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR Atsco Oil & Gas Company	9. "A"
4. LOCATION OF WELL (Report location clearly, and in accordance with any State requirements.* See also space below.) At surface 27th Warrington, New Mexico 990 FHL, 1650 FEL, Sec. 19, T-28N, R-10W	10. FIELD AND POOL, OR WILDCAT 1
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	12. COUNTY OR PARISH AND STATE Sec. 19, T-28N, R-10W

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-23-65 - Moved on and rigged up pulling unit - Pulled 1" tubing. Cleaned out to 2053', ran 60 joints 3 1/2" casing set at 2037', float shoe 2037'. Cemented with 110 sacks 8% gel Class "C" 2% Ca Cl, 25 sacks 4% gel class "C", 2% Ca Cl. W. O. C. Perforated 2 shots per foot 1970-2002, fraced with 450 barrels water, 20,000 lbs. sand, HDP - 2700 lbs, ATP - 1700, AIR - 3 1/2 BPH.

9-27-65 Swabbed well in, ran 90 joints 1" tubing set at 2009' GL. Estimate 750 MCF/D.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY JOE C. SALMON

SIGNED

TITLE

(This space for Federal or State official use.) **Joe C. Salmon****District Sup't.**

DATE

10-8-65

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.