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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Aztec Oil & Gas Company

Address
Drawer 570, Farmington, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Newman "A"	Well No. 7	Pool Name, Including Formation Fulcher Kutz P. C.	Kind of Lease State, Federal or Fee Federal
Location Unit Letter B ; 990 Feet From The North Line and 1650 Feet From The East Line of Section 19 , Township 28N Range 10W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Southern Union Gas	Box 383, Bloomfield, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
			Yes 10-7-65

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res ^{ty} .	Diff. Res ^{ty} .
		X		X				
Date Spudded 9-24-65	Date Compl. Ready to Prod. 10-7-65	Total Depth 2053	P.B.T.D. 2037					
Pool Fulcher Kutz	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1970	Tubing Depth 2009					
Perforations 2 SPF, 1970-2002.	Depth Casing Shoe 2037							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 4-3/4	CASING & TUBING SIZE 3 1/2" wt. 6.9 1" wt. 1.7		DEPTH SET 2037 2009		SACKS CEMENT 135			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL			
Actual Prod. Test-MCF/D 750	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

(Signature) **Joe C. Salmon**
(Title) **District Superintendent**
(Date) **October 8, 1965**

OIL CONSERVATION COMMISSION

APPROVED **OCT 11 1965**, 19
BY **Original Signed Emery C. Arnold**
TITLE **Supervisor Dist. # 8**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.