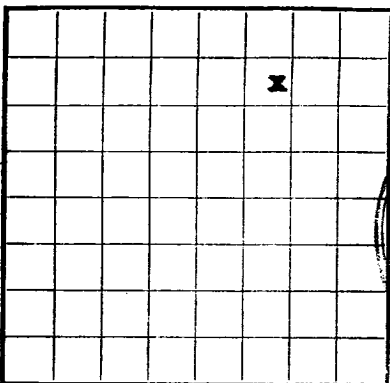
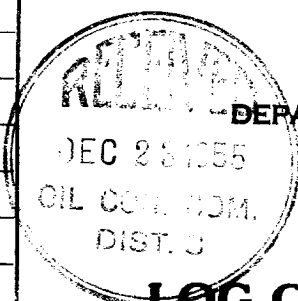




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **SF 047039-A**
LEASE OR PERMIT TO PROSPECTRECEIVED
OCT 10 1955
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **Alfred E. McLane** Address **17th Floor, Mercantile Bank Bldg.,**
Lessor or Tract **McLane-Kuts** Field **Dallas, Texas** State **New Mexico**
Well No. **3** Sec. **20** T. **28N** R. **10W** Meridian **N.M.P.M.** County **San Juan**
Location **990** ft. **S.** of **N.** Line and **1650** ft. **E.** of **E.** Line of **Sec 20** Elevation **6023**
(Denote base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed **W.E. Jackson**Date **October 7, 1955** Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **8-24-55**, 19 Finished drilling **8-28-55**, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2070 G** to **2095** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size of casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	32	8		96	None				
5 1/2	34	8		2070	None				

MUDDING AND CEMENTING RECORD

Size of casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	96	75	Halliburton		
5 1/2	2070	75	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **96** feet to **2070** feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **96** feet, and from **2070** feet to **2095** feet

DATES

Put to producing _____, 19

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **2575** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **510**

EMPLOYEES

F.G. Fadlock, Driller **Jerry Sisk**, Driller
H.L. Shults, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2070	2070	Sand-shale
2070	2095	25	P.C. Sand

LEON--

JO--

JOE F. REES

[OVER]

LOU WILSON

16-48094-3

FORMATION RECORD—Continued