UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		_
Sundry Notices and Reports on We	lls	_
	5. Lease Numbe	r
	F-047039A	
1. Type of Well	6. If Indian,	All. or
GAS	Tribe Name	
	7. Unit Agreem	ent Name
2. Name of Operator	_	
MERIDIAN OIL		
	8. Well Name &	Number
3. Address & Phone No. of Operator	EPNG White	Kutz #3
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No 30-045-0736	
4. Location of Well, Footage, Sec., T, R, M		ool
990'FNL, 1650'FEL, Sec.20, T-28-N, R-10-W, NMPM		z Pict.Cliffs
$oldsymbol{eta}$	11. County and	
	San Juan Co	, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	TE DEDORT OTHER DATA	_
Type of Submission Type of A		
X Notice of Intent X Abandonment	Change of Plans	
Recompletion	New Construction	
Subsequent Report Plugging Back	Non-Routine Fracturing	
Casing Repair	Water Shut off	
Final Abandonment Altering Casing Other -	Conversion to Injection	
Other		
It is intended to plug and abandon the subject procedure and wellbore diagram.	well according to the attach	ed
	D)EC: N cci -	
	·	***************************************
	ad line	M. DIV.
	Marie Company	ANO PULL
	هالاها	િ હી
	_	
14. I hereby certify that the foregoing is true and signed lagure had held (KLM2) Title Regulat		96
(This space for Federal or State Office use) APPROVED BY Title	Date	_
CONDITION OF APPROVAL, if any:		
-	,, ,,	- n
	A P JVE	: <i>U</i>
	SET 3 1996	
	7 1000	

PLUG & ABANDONMENT PROCEDURE

EPNG WHITE KUTZ #3

DPNO: 51010A
Pictured Cliffs
Unit B, Sec. 20, T28N, R10W
San Juan Co., New Mexico
Lat. / Long.:107.914932 - 36.652145

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington Resources Oil & Gas Company's safety regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. Pull and tally 1-1/2" tubing (67 joints, set at 2077'). Visually inspect the tubing. If necessary, PU 23-3/8" workstring. Run 5-1/2" gauge ring or casing scraper to 2060'.
- 4. Plug #1: (Open hole and Pictured Cliff top; 2060' 1780'): PU and RIH with wireline and 5-1/2" bridge plug, set at 2050'. RIH with workstring to 2050'. Load casing and pressure test to 500 psi. Mix 37 sxs Class B cement spot a balanced plug to cover the Pictured Cliff and Fruitland tops. POOH.
- 5. Plug #2 (Kirtland and Ojo Alamo tops, 1180' 910'): Perforate 3 squeeze holes at 1180'. PU and RIH with wireline and 5-1/2" cement retainer, set at 1130'. RIH with workstring to 1130'. Load casing and pressure test to 500 psi. Mix 116 sxs Class B cement and squeeze 79 sxs outside and leave 37 sxs inside casing to cover Ojo Alamo top. POOH.
- 6. Plug #3 (Surface, 146' Surface): Perforate 3 squeeze holes at 146'. Establish circulation out bradenhead valve. Mix and pump approximately 50 sxs Class B cement down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 7. BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

		Recommended: Vern J. Muslaff Operations Engineer				/ 9/19/96
		Approval:	Production	Superintend	lent	
Contacts:	Operations Engineer	Kevin I	Midkiff	326-98	07	

564-1653 (Pager)

EPNG White Kutz #3

Current 9/9/96

Pictured Cliffs

990' FNL, 1650' FEL

Unit B, Sec. 20, T28N, R10WSan Juan County, NM Longitude/Latitude: 107.914932 - 36.652145

Spud:

8/24/55

9/5/55 Completed: Tbg. Repair 2/95 (?) 6023[°] GL Elev 8-5/8" , 32# csg. set @ 96' w/100 sxs Used Class B cmt. in calculation Sufficient to circulate to surface 6033, KB 12-1/4" Hole (?) Electric Log Logs: Ojo Alamo @ 960' Kirtland @ 1130' TOC @ 1687' (Calc. 75% Effic.) 2/95: 1-1/2" tbg. set @ 2077' (67 jts.) Fruitland @ 1832 5-1/2", 14# csg. set @ 2070' 7-7/8" Hole Cmt. w/75 sxs Used Class B cmt. in calculation Pictured Cliffs @ 2078' Open hole from 2070' - 2095' Frac'd w/10,500 gl. oil, 15,000# sd.

TD 2095'

EPNG White Kutz #3

Proposed P&A

Pictured Cliffs

990' FNL, 1650' FEL

Unit B, Sec. 20, T28N, R10W, San Juan County, NM Longitude/Latitude: 107.914932 - 36.652145

8/24/55 Spud: Completed: 9/5/55 2/95 (?) Tbg. Repair Elev.: 6023' GL

6033' KB

Logs: Electric Log 12-1/4" Hole (?)

S-5/8", 32# csg. set @ 96' w/100 sxs cmt. Used Class B cmt. in calculation Sufficient to circulate to surface

Plug #3: Perf @ 146' Cmt. w/50 sxs Class B

Plug #2: 1180' - 910'

Perf @ 1180'; CR @ 1130'; 116 sxs Class B cmt.

37 sxs inside, 79 sxs outside

Ojo Aiamo @ 960'

Kirtland @ 1130'

Fruitland @ 1832'

Pictured Cliffs @ 2078'

7-7/8" Hole

TD 2095'

TOC @ 1687' (Calc. 75% Effic.)

Plug #1: 2050' - 1780' CIBP @ 2050' Cmt. w/37 sxs Class B

5-1/2", 14# csg. set @ 2070" Cmt. w/75 sxs Used Class B cmt. in calculation

Open hole from 2070' - 2095' Frac'd w/10,500 gl. oil, 15,000# sd.