UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Repo	rts on Wells		
1. Type of Well GAS	070 Frankisaick,	5. W 6.	Lease Number SF-047039A If Indian, All. or Tribe Name
2. Name of Operator		7.	Unit Agreement Name
MERIDIAN OIL 3. Address & Phone No. of Operator		8.	Well Name & Number White Kutz #3
PO Box 4289, Farmington, NM 87499 (505)	326-9700	9.	API Well No. 30-045-07364
4. Location of Well, Footage, Sec., T, R, M 990'FNL, 1650'FEL, Sec.20, T-28-N, R-10-W	, NMPM		Field and Pool Fulcher Kutz Pict.Cliff County and State San Juan Co, NM
Casing : Final Abandonment X Alterin	etion New Company Repair Water G Casing Converse Restimulate	outine Shut o	Fracturing ff
13. Describe Proposed or Completed Operation It is intended to run 3 1/2" casing and the subject well in the following the subject will be subject with the subj	d restimulate the	Picture	d Cliffs formation of
Pull 1 1/4" tubing. Drill open casing to the new total depth a foam fracture the Pictured Cliftubing. Return well to productiabandon approved 9-26-96.	and cement to surfacts formation. Clea	ce. Per in out h	rforate, acidize and nole. Rerun production
			CEIVED I 1 0 1950
14. I hereby certify that the foregoing is	two and connect		GOM. DIV. Dist. 3
Signed May Make (KKKPC) Tit	Marine states	nistrat	or Date 9/30/96
(This space for Federal or State Office use) APPROVED BY		Date _	

OCT 04 1996
DISTRICT MANAGER

Pertinent Data Sheet - White Kutz #3

Location: 990' FNL & 1650' FEL, Unit B, Section 20, T28N, R10W, San Juan County, New Mexico

Field: Fulcher Kutz PC **Elevation:** 6032' DF 2218' TD:

6033' KB **PBTD: 2218'**

Spud Date: 8/24/55 Compl Date: 8/29/55 **DP #:** 51010A

Lease: Fed: NM 243

GWI: 100% Initial Potential: Initial Potential = 2,575 MCF/D, SICP=510 psi 70% NRI:

Prop#: 012651500

Casing Record:

Csq Size Hole Size Wt. & Grade Depth Set Cement Cement (Top) e12-1/4" 8-5/8" 32# J-55 96' 75 sx. Circ Cmt e7-7/8" 5-1/2" 14# J-55 2070' 75 sx. 1629' @ 75% Eff. e4-3/4" OH

Tubing Record:

Tbg. Size Wt. & Grade Depth Set # Joints 1-1/4" 2.3# IJ J-55 2066' ≈ 65

Formation Tops:

985' Ojo Alamo: Kirtland Shale: 1116' Fruitland: 1826'

Pictured Cliffs:

2063'

Logging Record:

Stimulation: SOF w/ 10,500 gal oil & 15,000# sand

Workover History: 2/95: Pull 1" tbg out of hole. Replace with 1-1/4".

Production history: 7/96 PC capacity: 0 MCF/D. 7/96 PC cum: 1,262 MMCF.

Pipeline: EPNG