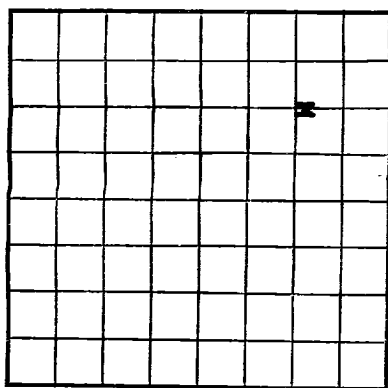


Form 9-330



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077383
LEASE OR PERMIT TO PROSPECT LUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Byrd-Frost, Inc. Address Box 911, Durango, Colo.
Lessor or Tract J. C. Davidson Field Kutz Canon State N. M.
Well No. 1-A Sec. 21 T. 28N R. 10W Meridian NMPM County San Juan
Location 990 ft. N of N Line and 990 ft. E of E Line of Sec. 21 6029' R.T. Elevation 6028' C.T.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. P. SlagelDate Jan. 20/50 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling Dec. 11, 19 49 Finished drilling Jan. 17, 19 50

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2085 to 2162 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	1.6	11.5	J-L	2090	2189	2090	2090	2189	Production
5-1/2"	1.6	11.5	J-L	2090	2189	2090	2090	2189	Syphon
1"	1.6	11.5	J-L	2090	2189	2090	2090	2189	Syphon

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	70	60	HOWCO	9.2	Circulated
5-1/2"	2090	100	HOWCO	9.2	Circulated

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	9-20 qt.	SNG	180 qts.	1-15-50	2098 2172	2172

TOOLS USED

Rotary tools were used from surface feet to 2092 feet, and from _____ feet to _____ feet
Cable tools were used from 2092 feet to 2172 feet, and from _____ feet to _____ feet

DATES

_____, 19 50 Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 802 MCF491#

EMPLOYEES

_____, Driller _____, Driller
Leo Wald _____, Driller H. R. McNutt _____, Driller
_____, Driller _____, DrillerP. E. Collier

FORMATION RECORD

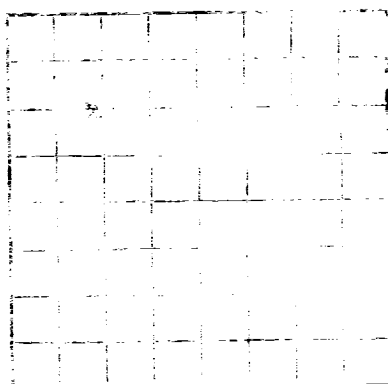
W. C. Newton

FROM—	TO—	TOTAL FEET	FORMATION
2090	2189	99	Production
2189	2172	17	Syphon
2172	2162	10	Syphon
2162	2152	10	Syphon
2152	2142	10	Syphon
2142	2132	10	Syphon
2132	2122	10	Syphon
2122	2112	10	Syphon
2112	2102	10	Syphon
2102	2092	10	Syphon
2092	2085	7	Syphon
2085	2075	10	Syphon
2075	2065	10	Syphon
2065	2055	10	Syphon
2055	2045	10	Syphon
2045	2035	10	Syphon
2035	2025	10	Syphon
2025	2015	10	Syphon
2015	2005	10	Syphon
2005	1995	10	Syphon
1995	1985	10	Syphon
1985	1975	10	Syphon
1975	1965	10	Syphon
1965	1955	10	Syphon
1955	1945	10	Syphon
1945	1935	10	Syphon
1935	1925	10	Syphon
1925	1915	10	Syphon
1915	1905	10	Syphon
1905	1895	10	Syphon
1895	1885	10	Syphon
1885	1875	10	Syphon
1875	1865	10	Syphon
1865	1855	10	Syphon
1855	1845	10	Syphon
1845	1835	10	Syphon
1835	1825	10	Syphon
1825	1815	10	Syphon
1815	1805	10	Syphon
1805	1795	10	Syphon
1795	1785	10	Syphon
1785	1775	10	Syphon
1775	1765	10	Syphon
1765	1755	10	Syphon
1755	1745	10	Syphon
1745	1735	10	Syphon
1735	1725	10	Syphon
1725	1715	10	Syphon
1715	1705	10	Syphon
1705	1695	10	Syphon
1695	1685	10	Syphon
1685	1675	10	Syphon
1675	1665	10	Syphon
1665	1655	10	Syphon
1655	1645	10	Syphon
1645	1635	10	Syphon
1635	1625	10	Syphon
1625	1615	10	Syphon
1615	1605	10	Syphon
1605	1595	10	Syphon
1595	1585	10	Syphon
1585	1575	10	Syphon
1575	1565	10	Syphon
1565	1555	10	Syphon
1555	1545	10	Syphon
1545	1535	10	Syphon
1535	1525	10	Syphon
1525	1515	10	Syphon
1515	1505	10	Syphon
1505	1495	10	Syphon
1495	1485	10	Syphon
1485	1475	10	Syphon
1475	1465	10	Syphon
1465	1455	10	Syphon
1455	1445	10	Syphon
1445	1435	10	Syphon
1435	1425	10	Syphon
1425	1415	10	Syphon
1415	1405	10	Syphon
1405	1395	10	Syphon
1395	1385	10	Syphon
1385	1375	10	Syphon
1375	1365	10	Syphon
1365	1355	10	Syphon
1355	1345	10	Syphon
1345	1335	10	Syphon
1335	1325	10	Syphon
1325	1315	10	Syphon
1315	1305	10	Syphon
1305	1295	10	Syphon
1295	1285	10	Syphon
1285	1275	10	Syphon
1275	1265	10	Syphon
1265	1255	10	Syphon
1255	1245	10	Syphon
1245	1235	10	Syphon
1235	1225	10	Syphon
1225	1215	10	Syphon
1215	1205	10	Syphon
1205	1195	10	Syphon
1195	1185	10	Syphon
1185	1175	10	Syphon
1175	1165	10	Syphon
1165	1155	10	Syphon
1155	1145	10	Syphon
1145	1135	10	Syphon
1135	1125	10	Syphon
1125	1115	10	Syphon
1115	1105	10	Syphon
1105	1095	10	Syphon
1095	1085	10	Syphon
1085	1075	10	Syphon
1075	1065	10	Syphon
1065	1055	10	Syphon
1055	1045	10	Syphon
1045	1035	10	Syphon
1035	1025	10	Syphon
1025	1015	10	Syphon
1015	1005	10	Syphon
1005	995	10	Syphon
995	985	10	Syphon
985	975	10	Syphon
975	965	10	Syphon
965	955	10	Syphon
955	945	10	Syphon
945	935	10	Syphon
935	925	10	Syphon
925	915	10	Syphon
915	905	10	Syphon
905	895	10	Syphon
895	885	10	Syphon
885	875	10	Syphon
875	865	10	Syphon
865	855	10	Syphon
855	845	10	Syphon
845	835	10	Syphon
835	825	10	Syphon
825	815	10	Syphon
815	805	10	Syphon
805	795	10	Syphon
795	785	10	Syphon
785	775	10	Syphon
775	765	10	Syphon
765	755	10	Syphon
755	745	10	Syphon
745	735	10	Syphon
735	725	10	Syphon
725	715	10	Syphon
715	705	10	Syphon
705	695	10	Syphon
695	685	10	Syphon
685	675	10	Syphon
675	665	10	Syphon
665	655	10	Syphon
655	645	10	Syphon
645	635	10	Syphon
635	625	10	Syphon
625	615	10	Syphon
615	605	10	Syphon
605	595	10	Syphon
595	585	10	Syphon
585	575	10	Syphon
575	565	10	Syphon
565	555	10	Syphon
555	545	10	Syphon
545	535	10	Syphon
535	525	10	Syphon
525	515	10	Syphon
515	505	10	Syphon
505	495	10	Syphon
495	485	10	Syphon
485	475	10	Syphon
475	465	10	Syphon
465	455	10	Syphon
455	445	10	Syphon
445	435	10	Syphon
435	425	10	Syphon
425	415	10	Syphon
415	405	10	Syphon
405	395	10	Syphon
395	385	10	Syphon
385	375	10	Syphon
375	365	10	Syphon
365	355	10	Syphon
355	345	10	Syphon
345	335	10	Syphon
335	325	10	Syphon
325	315	10	Syphon
315	305	10	Syphon
305	295	10	Syphon
295	285	10	Syphon
285	275	10	Syphon
275	265	10	Syphon
265	255	10	Syphon
255	245	10	Syphon
245	235	10	Syphon
235	225	10	Syphon
225	215	10	Syphon
215	205	10	Syphon
205	195	10	Syphon
195	185	10	Syphon
185	175	10	Syphon
175	165	10	Syphon
165	155	10	Syphon
155	145	10	Syphon
145	135	10	Syphon
135	125	10	Syphon
125	115	10	Syphon
115	105	10	Syphon
105	95	10	Syphon
95	85	10	Syphon
85	75	10	Syphon
75	65	10	Syphon
65	55	10	Syphon
55	45	10	Syphon
45	35	10	Syphon
35	25	10	Syphon
25	15	10	Syphon
15	5	10	Syphon
5	0	5	Syphon

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D. C. 20240

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D. C. 20240

LOG OF OIL OR GAS WELL



Company _____
Lessor or Trust _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.

Date _____
Title _____
The summary on this page is for the condition of the well at above date.
Completed drilling _____
Finished drilling _____

OIL OR GAS SANDS OR ZONES

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was replaced, or left in the well, give size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

FROM-		TO-		TOTAL FEET		FORMATION	
2172	T.D.	2172	2172	0		Sand	
2162		2162	2162	70		Sand & Shale	
2156		2156	2156	380		Sand & Shale	
2130		2130	2130	874		Sand & Shale	
2092		2092	2092	70		Sand	
1980		1980	1980	61		Shale	
1835		1835	1835	1450		Sand & Shale	
1385		1385	1385	115		Shale	
1324		1324	1324	112		Sand & Shale Top P. 2172's 2085'	
1385		1385	1385	38		Sand	
2092		2092	2092	26		Sandy Shale	
2130		2130	2130	6		Sandy Shale	
2156		2156	2156	10		Shale	
2162		2162	2162				
2172		2172	2172				