Form (May	
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UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on verse side)

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424 5, LEASE DEG IGNATION AND SERIAL NO.

SF-077383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or ring back to a different reservoir.

Use "APPLICATION FOR PERMIT 101 such proposals.)	
OIL GAS WELL WELL ATHER	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
Tenneco Oil Company	Davidson_A
ADDRESS OF OPERATOR	9. WELL NO.

1860 Lincoln St. Suite 1200, Denver, Colorado 80295

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

990'FNL and 990'FEL

10. FIELD AND POOL, OF WILPCAT <u>Fulcher-Kutz PC</u> EC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T28N, R10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6028'GL

12. COUNTY OR PARISE, 13. STATE

<u>San Juan</u>

<u>New Mexico</u>

16.

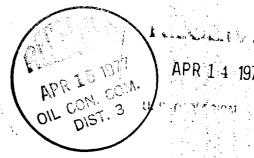
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING FRACTURE TREAT SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log ferm.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/17-4/4/77 - MIRUPU and pulled 1" tubing. Ran $3\frac{1}{2}$ " casing and set at 2171'. Cemented with 70 sacks of 65-35 and 55 sacks of cement with 4%gel and 12½ lb/ sack of gilsonite. Circulated and waited on cement. Perf'd 1 JSPF from 2090'-2144'. (54 Holes) Acidized with 500 gallons of 15% HCL. Foam frac'd with 30,000 lbs. of 10/20 mesh sand. Ran 14" production tubing and landed at 2135'. Flowed well to clean up. Cleaned area of all debris.

> Rate after Workover = 161 MCFPD Rate prior to Workover = 29 MCFPD



18. I hereby certify that the foregoing is true and correct THILE Division Production Manager (This space for Federal or State office use) APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY: