

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

SF-077383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davidson A

9. WELL NO.

1

10. FIELD AND POOL, OR WISTCAT

Fulcher-Kutz PC

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 21, T28N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St. Suite 1200, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990' FNL and 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6028' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/17-4/4/77 - MIRUPU and pulled 1" tubing. Ran 3½" casing and set at 2171'. Cemented with 70 sacks of 65-35 and 55 sacks of cement with 4% gel and 12½ lb/ sack of gilsonite. Circulated and waited on cement. Perf'd 1 JSPF from 2090'-2144'. (54 Holes) Acidized with 500 gallons of 15% HCL. Foam frac'd with 30,000 lbs. of 10/20 mesh sand. Ran 1½" production tubing and landed at 2135'. Flowed well to clean up. Cleaned area of all debris.

Rate after Workover = 161 MCFPD

Rate prior to Workover = 29 MCFPD



APR 14 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

D. D. Meyer

TITLE Division Production Manager

DATE

4/6/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side