Submit 5 Cupies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM \$8240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	HEQ	UEST F	UH AL					11011				
•		TO TRA	NSP	ORT OIL	AND NAT	UHAL	GAS	Well A	PI No.			
Operator AMOCO PRODUCTION COM		3004507365										
P.O. BOX 800, DENVER	· <del>-</del>	DO 8020	 )1									
(casco(s) for Filing (Check proper ba					Other	(Please e	xplain)					
lew Well	•	Change in										
Recompletion 🔲	Oil	_	Dry G									
Change in Operator	Casingho	ad Gas	Conde	neste L								
change of operator give name ad address of previous operator												
•	LANDIE	ASE										
I. DESCRIPTION OF WEI	L AND LE	Well No	Pool N	lame, Includi	ag Formation			Kind o	(Lease	le	ase No.	
DAVIDSON A		1	FU	LCHER-	KŪTZ (PIC	T CLII	FFS)	FE	DERAL	SF0	77383	
Location A		990			FNL Line		99	0	et From The _	FEL	Line	
Unit Letter	:	OM	_ Feet F	rom The		bas						
Section 21 Tow	nship 2	8N	Range	100	, NM	IPM,		- SA	N JUAN		County	
III. DESIGNATION OF TR	ANSPORT	ER OF C	IL AN	ND NATU	RAL GAS				of this f	is to be se		
Name of Authorized Transporter of C	ii 🖂	or Conde	nsate		VOOLCEE (CIM					orm is to be se NGTON N		
MERIDIAN OIL INC.					3535 EAST 30TH STREET, FARMINGTON, NM 87401  Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of C SUNTERRA GAS GATHER	asinghead Gas ING CO.		or Dry	y Gas	P.O. BOX 1899, BLOOMFI				IELD, N			
If well produces oil or liquids,	Unit	Soc.	Twp	Rge.	is gas actually	connecte	47	When	?			
I this production is commingled with	that from any o	ther lease o	r pool, g	ive comming	ling order numb	er:						
IV. COMPLETION DATA			,	•	-							
Designate Type of Complete	ion - (X)	Oil We	11	Gas Well	New Well	Workow	er	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		mpi. Ready	to Prod.	<del></del> -	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing	Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth				
Elevations (DP, RRB, RI, UR, EIC.)		Name of Producing Formation				·				Depth Casing Slice		
Perforations												
		TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	C	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
					<del></del>				<del></del>			
									<del>- </del> -			
					<del>                                     </del>				-			
V. TEST DATA AND REQ	UEST FOR	ALLOV	VABLI	E					<del></del>			
OIL WELL (Test must be a	fler recovery of	f total volun	u of load	d oil and mu	si be equal to or	टाटब्स् १०	р аЦо	vable for th	is depth or be	for full 24 ho	ws.)	
Date First New Oil Rua To Tank						ethod (Fla	ow, pun	φ, gas lift.	elc.)			
Length of Test	Tubing	Pressure			Casing by	L C	F	AL	Chole Size	:		
					Water Bu				MCF			
Actual Prod. During Test	Oil - Bt			·		FEB	25	1991,	<u> </u>			
GAS WELL						AL C	4O:	L DI	L1	Condensate	<del></del> _	
Actual Prod. Test - MCI/D	Leagth	Length of Test				Bbis. Condensale Minich				Gravity of Condensate		
Testion Mathed (mited back on )	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)				e -		
l'esting Method (pitot, back pr.)												
VI. OPERATOR CERT	FICATE (	OF CON	APL1A	ANCE		OIL C	ON	SERV	/ATION	DIVISI	ON	
I heraby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved FEB 2 5 1991						
	1	,			Dai	a whh	IOAG			_1	,	
L.H. Whiley								3	<u>۱) (</u>	the of		
Signature Doug W. Whaley, Staff Admin. Supervisor								SUPE	RVISOR	DISTRIC	T /3	
l'tinted Name			Tall	e	Title	ə						
February 8, 1991		303	1-830: Telephon	<u>-4280</u> ve No.	·							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.