

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No

SF 077383

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Davidson A #1

9. API Well No

30-045-07365

10. Fictitious or Previously Drilled

77200

11. County or Parish, State

San Juan, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 21, T-28-N, R-10-W, A  
990' FNL & 990' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracuring  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

INote: Reponresults of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to Plug & Abandon this well using the attached procedure.

RECEIVED  
JUL 29 1998  
OIL CON. DIV.  
DIST. 3

070 JUL 29 1998  
JUL 29 1998  
JUL 29 1998

14. I hereby certify that the foregoing is true and correct

Signed Kay Maddox

Title

Kay Maddox

Regulatory Agent

Date

July 18, 1998

(This space for Federal or State office use)

Approved by

Patricia Signed

Title

Date

7/27/98

Conditions of approval if any

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

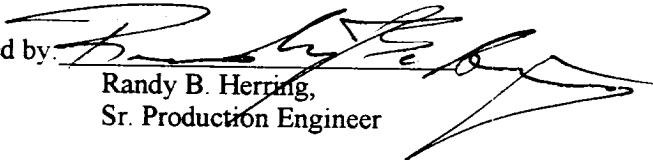
\*See Instruction on Reverse Side

NMOCD

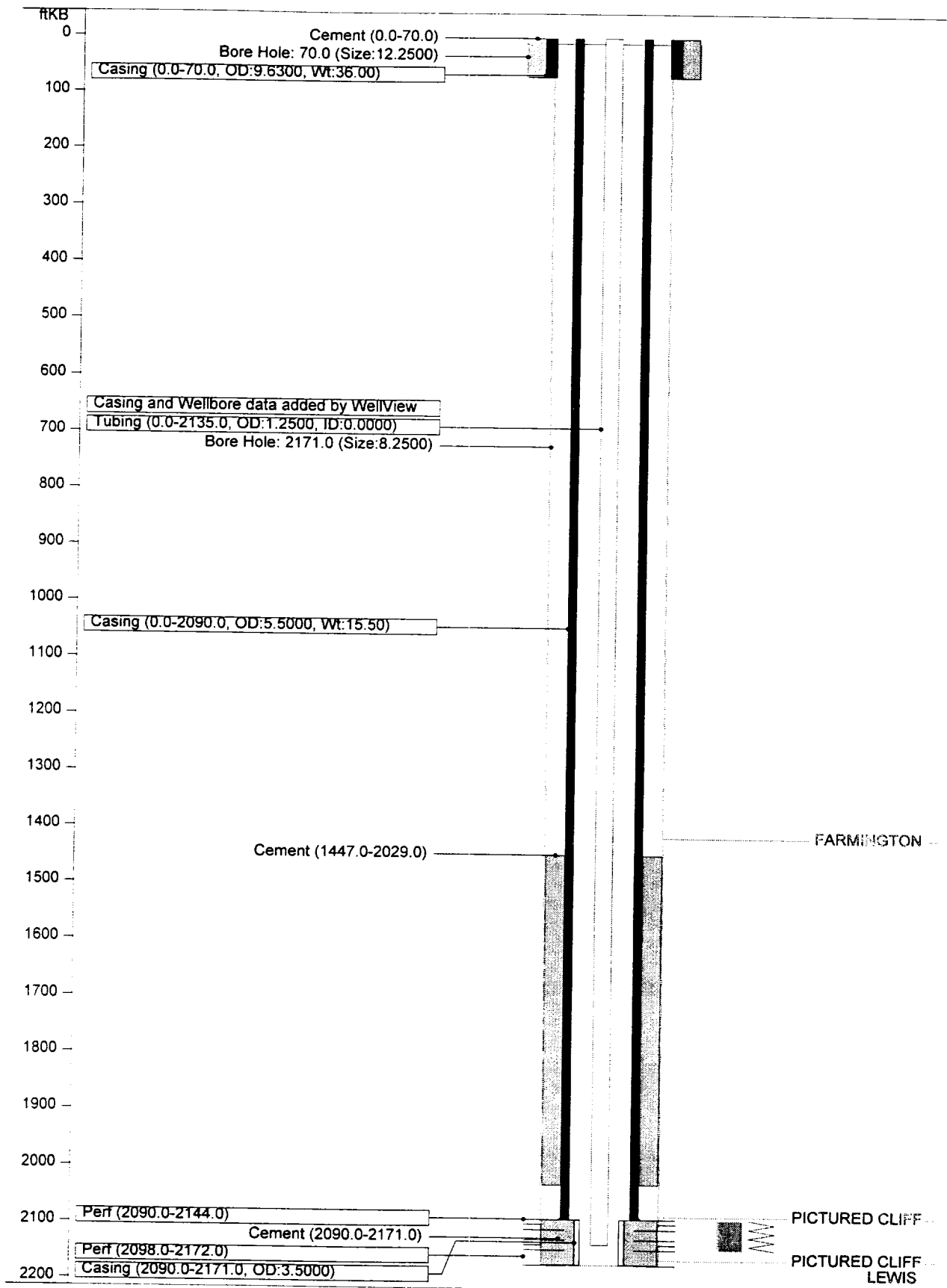
**Davidson A 1**  
**Plug & Abandonment Procedure**

1. Hold safety meeting, Test anchors and rig up abandonment rig.
2. Blowdown well, if necessary kill well w/ water.
3. RU cementers & spot 350 cu ft of Class A cement (30% excess) in casing while POOH w/ tubing. (Fill entire 5 1/2" casing from 2,171' to surface w/ cement)
4. RD cementers and abandonment rig. Cut off casing below ground level and mark location per BLM requirements.
5. Remove anchors clean and re-claim location per State requirements.
6. Thank You.

Prepared by:

  
Randy B. Herring,  
Sr. Production Engineer

# DAVIDSON A 1 (DRC7/13/98)



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DAVIDSON A 1 (DRC7/13/98)								
API Code	300450736500	Field Code	676383166					
TD	2171.0 ftKB	Basin	SAN JUAN BASIN					
PBTD	2171.0 ftKB	Basin Code	580					
State	New Mexico	Permit	11-Dec-49					
County	San Juan	Spud	11-Dec-49					
District	San Juan O.U.	Finish Drl						
Permit No.		Completion	18-Jan-50					
TD Measured	2172	Abandon						
Reservoir								
Field	FULCHER KUTZ PC							
Location								
Meridian	NM	Top Latitude	36.65218					
Township	28N	Top Longitude	107.8948					
Range	10W	Top NS Distance	990.0 ft N					
Section	21	Top EW Distance	990.0 ft E					
Quarter	SW NE NE	Bottom Latitude	0					
		Bottom Longitude	0					
		Btm NS Distance	0.0 ft					
		Btm EW Distance	0.0 ft					
Elevations								
KB	6038.0 ft	Cas Flng	0.0 ft					
Grd	6028.0 ft	Tub Head	0.0 ft					
KB-Grd	10.0 ft							
Bore Hole Data								
	Depth (ftKB)	Size (in)						
	70.0	12.2500						
	2171.0	8.2500						
Casing String - Surface Casing								
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments	
9.6300 in Casing	70.0		8.9200	36.00	J-L		Date which casing was run assumed.	
Casing String - Intermediate Casing								
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments	
5.5000 in Casing	2090.0		4.9500	15.50	J-L		Date which casing was run assumed.	
Casing String - Production Liner								
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments	
3.5000 in Casing	2171.0		0.0000	0.00			Top of casing assumed. Date run assumed.	
Casing Cement								
Casing String	Top (ftKB)	Amount (sx)	Comments					
Surface Casing	0.0	60						
Intermediate Casing	1447.0	100	TOC estimated.					
Production Liner	2090.0	125	Circ. cmt. TOC estimated.					
Perforations								
Date	Int	Shots (/ft)	Type	Comments				
12-Jan-50	2098.0 - 2172.0	1.0		Pictured Cliffs. Lack of information on perforation details.				
02-Apr-77	2090.0 - 2144.0	13.1		Pictured Cliffs w/54 holes. Perforation date assumed.				
Stimulations & Treatments								
Date	Type	Zone	Int	Fluid	Comments			
03-Apr-77	Fracture	Pictured Cliffs	2090.0 - 2144.0	Foam	w/30000 lbs. of 10/20 sd.			
03-Apr-77	Acid Squeeze	Pictured Cliffs	2090.0 - 2144.0	15% HCL	500 gallons.			
Tubing String - Tubing (PC)								
Item (in)	Top (ftKB)	Len (ft)	Jnts	ID (in)	Wt	Grd	Thd	Comments
1.2500 in Tubing	0.0	2135.0		0.0000	0.00			Date run assumed.
Formation/Horizon Tops								
	Top (ftKB)	Formation						
	1416.0	FARMINGTON						
	2085.0	PICTURED CLIFFS						
	2162.0	PICTURED CLIFFS						
	2162.0	LEWIS						
	3941.0	PCD						
General Notes								
Date	Note							
	There is nothing in the drilling/remedial file. Everything is based on the little information from the general file.							